STATE OF UTAH

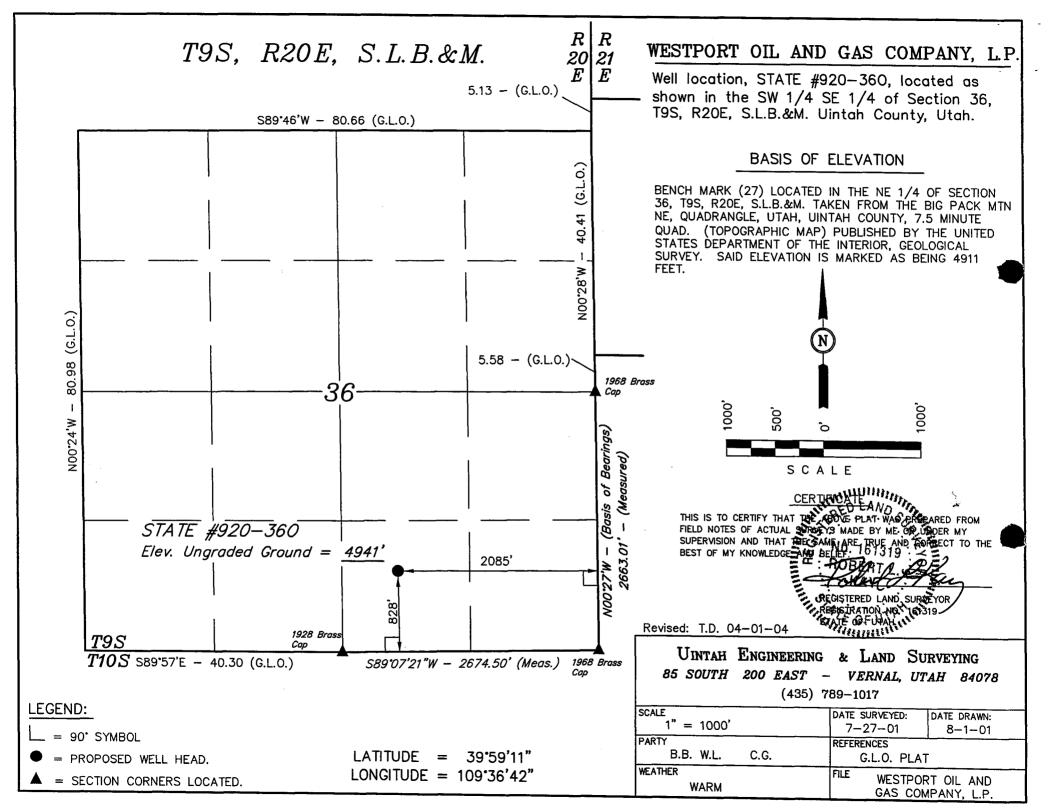
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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-rv	П	W	- J

AMENDED REPORT (highlight changes)

APPLICATION FOR PERMIT TO DRILL							ML-48757	State
1A. TYPE OF WO	rk: DF	RILL 🔽 🛚 F	REENTER [DEEPEN			7. IF INDIAN, ALLOTTEE OF	R TRIBE NAME:
B. TYPE OF WE	LL: OIL	GAS 🗹	OTHER	SIN	GLE ZONE MULTIPLE ZON	ie 🚺	8. UNIT OF CA AGREEMENT	Λ Λ ·
2. NAME OF OPE				<u></u>			9. WELL NAME and NUMBE	
		S COMPAN	IY L.P.	·	PHONE NUMBER:		STATE 920-360	VII DCAT:
3. ADDRESS OF 1368 S 120		CITY VERN	AL STA	TE UT ZIP 84			NATURAL BUTT	ES
4. LOCATION OF	WELL (FOOTAGES	3)			A 81.10/		11. QTR/QTR, SECTION, TO MERIDIAN:	OWNSHIP, RANGE,
AT SURFACE:	828'FSL &	2085'FEL	618350 X	77.	98461		SWSE 36 9S	20E
AT PROPOSED	PRODUCING ZON	E:	4426984	-10	9.61150			
14. DISTANCE IN	MILES AND DIREC	TION FROM NEAF	REST TOWN OR PO	ST OFFICE:			12. COUNTY:	13. STATE: UTAH
10.1 MILE	ES SOUTHE	EAST OF O	JRAY, UTAŁ	1			UINTAH	J GIAN
15. DISTANCE TO	NEAREST PROPE	ERTY OR LEASE LI	NE (FEET)	16. NUMBER O	F ACRES IN LEASE:	17. NU	JMBER OF ACRES ASSIGNE	D TO THIS WELL:
828					320.00			
	NEAREST WELL R) ON THIS LEASE	(DRILLING, COMPL (FEET)	ETED, OR	19. PROPOSED		ì	OND DESCRIPTION:	
	O TOPO C				10,200		B0005238	
	(SHOW WHETHER	R DF, RT, GR, ETC.):	22. APPROXIM	ATE DATE WORK WILL START:	23. ES	STIMATED DURATION:	
4941'GL						<u> </u>		
24.			PROPOS	ED CASING A	ND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, C	GRADE, AND WEIG	HT PER FOOT	SETTING DEPTH	CEMENT TYPE, QU	ANTITY,	YIELD, AND SLURRY WEIGH	т
12 1/4"	9 5/8"	H-40	32.3#	2,000	265 SX			
7 7/8"	4 1/2"	I-80	11.6#	10,200	2120 SX			
			-					
	<u></u>							
							- 	<u> </u>
	<u> </u>							
25.	<u> </u>				CHMENTS			
VERIFY THE FOL	LOWING ARE ATT	ACHED IN ACCOR	DANCE WITH THE I	JTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PREPA	ARED BY LICENSE	D SURVEYOR OR E	NGINEER	COMPLETE DRILLING PLAN			
✓ EVIDENC	E OF DIVISION OF	: WATER RIGHTS /	APPROVAL FOR US	E OF WATER	FORM 5, IF OPERATOR IS PE	ERSON C	OR COMPANY OTHER THAN	THE LEASE OWNER
				·				
			_		DECLUATOR	37 A K I	ALVOT	
NAME (PLEASE	SHEIL	A UPCHEG	0		TITLE REGULATOR	YAN	ALYSI	
SIGNATURE	Mul	hly	Mely		DATE 5/31/2004			
(This space for Sta	te use only)	-					Secretary Secretary of Marine	المحمد محملا ما
				The common days.	Approved by the		افليمڪ ڪيٽينيو نو ا	g (800) 5 f
	2.1	3-047-35	7 98		Utah Division of	A COLUMN	JUN 0 3	2004
API NUMBER AS	SIGNED:	J - 71 U	, 50			-	DIVING ON GAS	2. E. Marshavi G

DIV. OF OIL, GAS & MINING



From:

Ed Bonner

To:

Whitney, Diana

Date:

9/3/2004 10:56:24 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company State 920-360 State 1022-20

Inland Production Company State 7-16-9-18 State 14-16-9-18

The Houston Exploration Company Bonanza 4-36 Bonanza 6-36

Prima Oil & Gas Dry Valley State 14-23

If you have any questions regarding this matter please give me a call.

CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

STATE #920-360 SW/SE Sec. 36,T9S,R20E UINTAH COUNTY, UTAH ML-48757

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
Uinta	Surface
Green River	1440'
Wasatch	4810'
Mesaverde	7930'
TD	10200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u> </u>	<u>Depth</u>
Green River	1440' 4810'
Mesaverde	7930'
N/A N/A	
	Wasatch Mesaverde N/A

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please see the attached Drilling Program

5. <u>Drilling Fluids Program</u>:

Please see the attached Drilling Program.

6. Evaluation Program:

Please see the attached Drilling Program.

7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure calculated at 10,200' TD, approximately equals 4080 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1836 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see the attached Drilling Program.

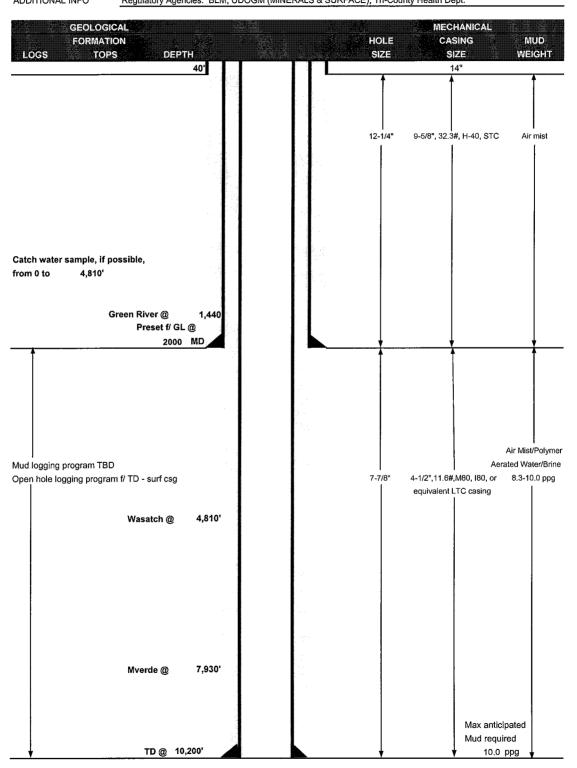
10. Other Information:

Please see the attached Drilling Program.





Westport Oil and Gas Co., L.P. DATE COMPANY NAME March 31, 2004 **STATE 920-360** 10,200' MD/TVD TD WELL NAME COUNTY Uintah STATE Utah ELEVATION 4,940' GL KB 4,955' FIELD Natural Buttes 828' FSL 2085' FEL, SWSE SEC. 36, T9S, R20E SURFACE LOCATION Straight Hole Lat (39.986389) Long (109.611667) Wasatch/Mesaverde OBJECTIVE ZONE(S) Regulatory Agencies: BLM, UDOGM (MINERALS & SURFACE), Tri-County Health Dept. ADDITIONAL INFO







DRILLING PROGRAM

CASING PROGRAM

						100	DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	16"	0-20'		News.	- 13.	2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.74***** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0 to 10200	11.60	M-80 or I-80	LTC	2.54	1.20	1.95

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

3060 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15,60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele			4	
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	- :	NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC		1		
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
	a sin					
PRODUCTION LEAD	4,310'	Premium Lite II + 3% KCI + 0.25 pps	470	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
TAIL	5,890'	50/50 Poz/G + 10% salt + 2% gel	1650	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.								
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.								

ADDITIONAL INFORMATION

BOPE: 11"	3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &
tour sheet.	Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with uppe
& lower kelly	yvalves.
Drop Totco	surveys every 2000'. Maximum allowable hole angle is 5 degrees.

	Brad Laney		_	
DRILLING SUPERINTENDENT:			DATE:	
	Randy Bayne	DHD_STATE920-36O_APD		

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

STATE #920-360 SW/SE Sec. 36, T9S-R20E Uintah County, UT ML-48757

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

Improvements to existing access roads shall be determined at the on-site inspection.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet, *unless modified at the on-site inspection*. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities shall be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo D for the proposed pipeline.

5. <u>Location and Type of Water Supply:</u>

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids. *The need for a reserve pit liner will be determined at the on-site inspection.*

If a plastic reinforced liner is used, it will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site <u>Layout</u>: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). *This section is subject to modification as a result of the on-site inspection.*

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

If it is determined that a pit liner will be used at the on-site inspection, the reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic, nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when report becomes available.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. <u>Lessee's or Operators's Representative & Certification</u>:

Sheila Upchego Regulatory Analyst Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne Drilling Manager Westport O&G Co. L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O& GCo. L.P. is considered to be the operator of the subject well. Westport O& G Co. L.P agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Westport O&G Co. L.P. State Surety Bond: RLB0005238.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheila Upchego 5/31/04
Date

WESTPORT OIL AND GAS COMPANY, L.P. STATE #920-360 SECTION 36, T9S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 3.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.1 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

STATE #920-36O

LOCATED IN UINTAH COUNTY, UTAH SECTION 36, T9S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY

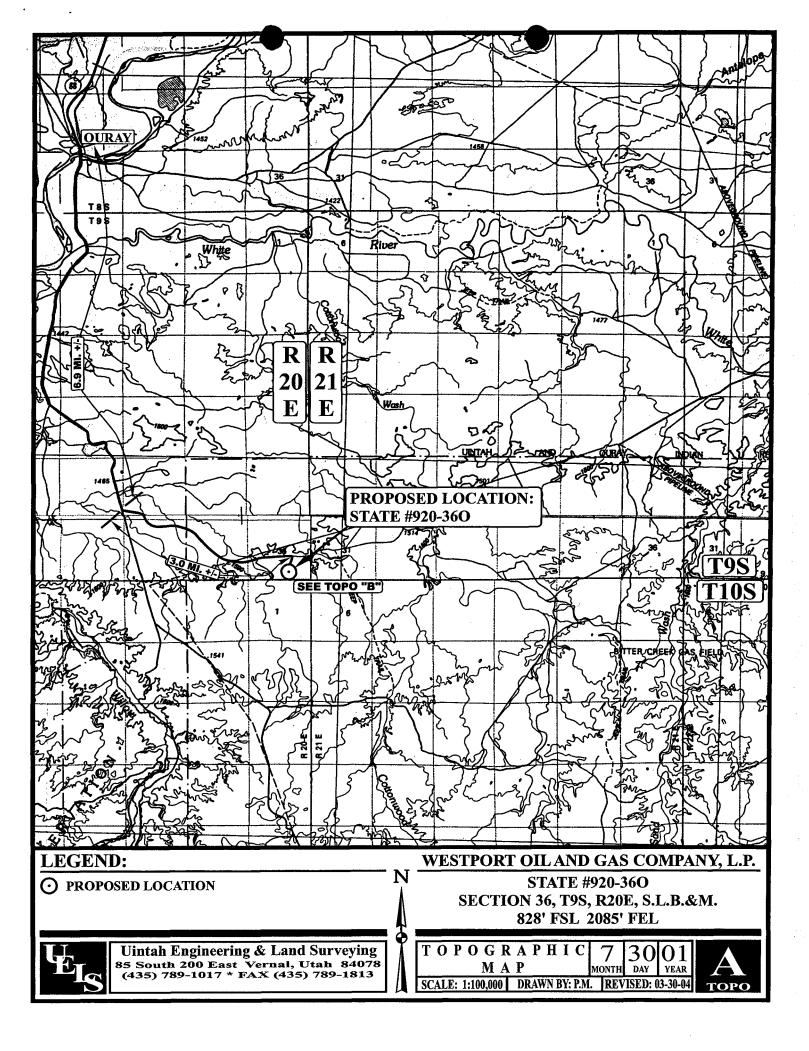


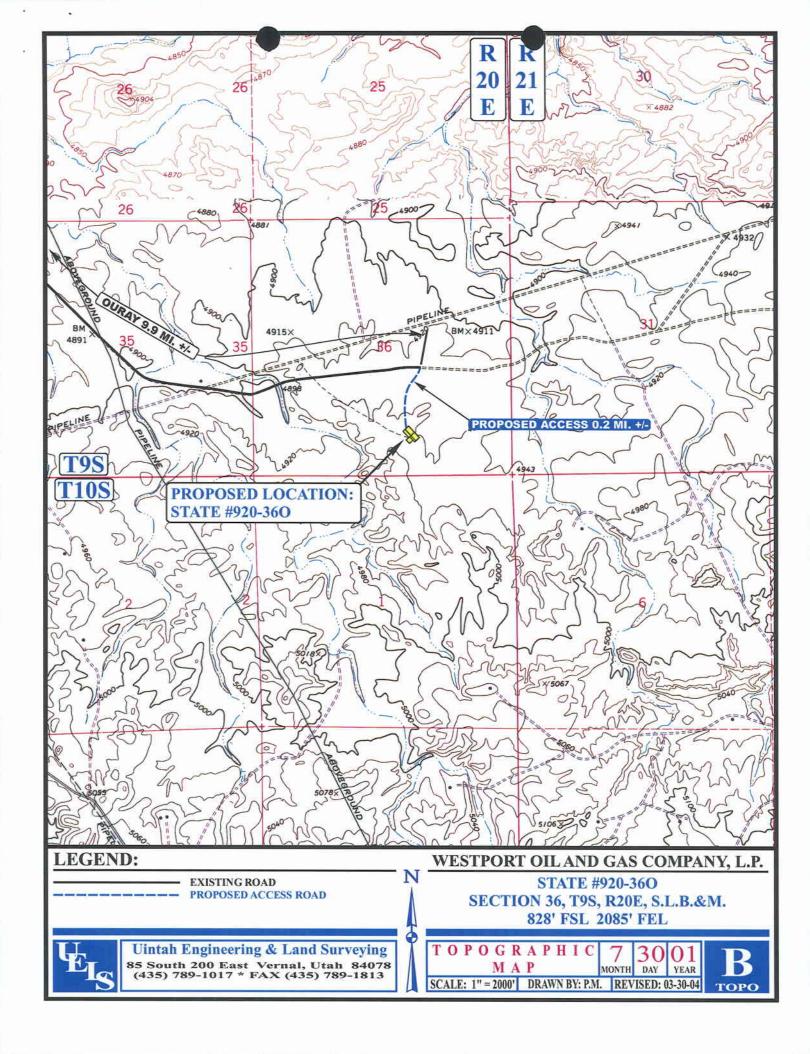
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

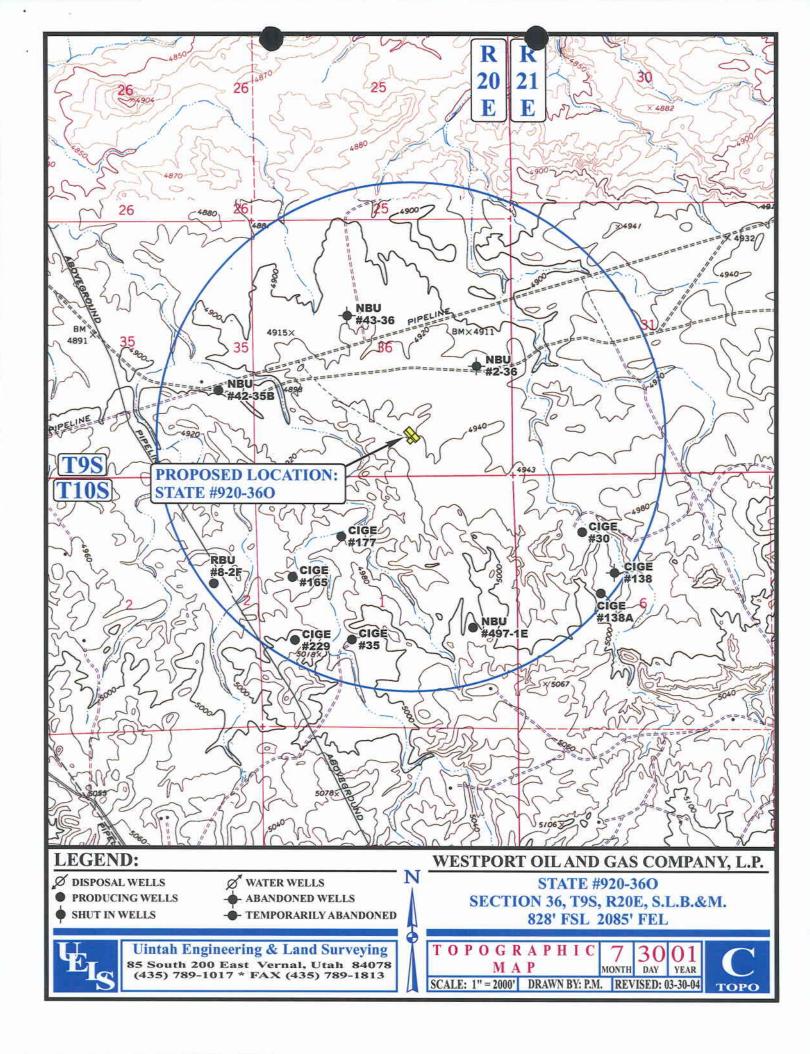
LOCATION PHOTOS

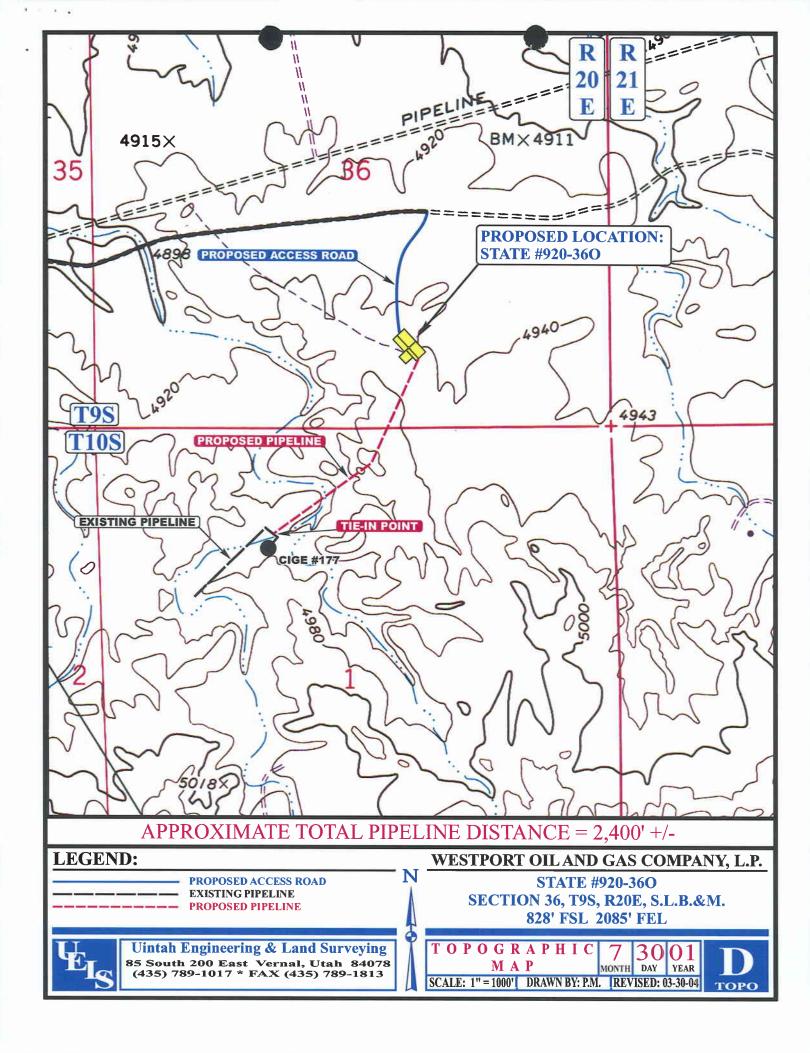
РНОТО

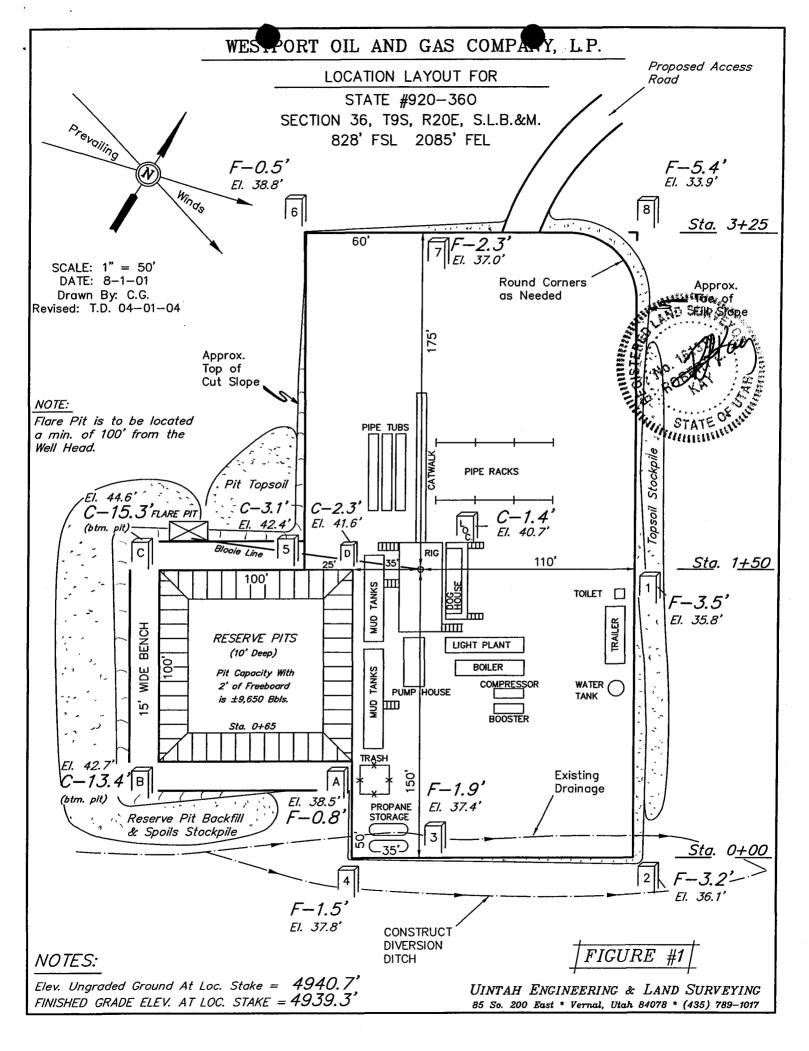
TAKEN BY: B.B. | DRAWN BY: P.M. | REVISED: 03-30-04

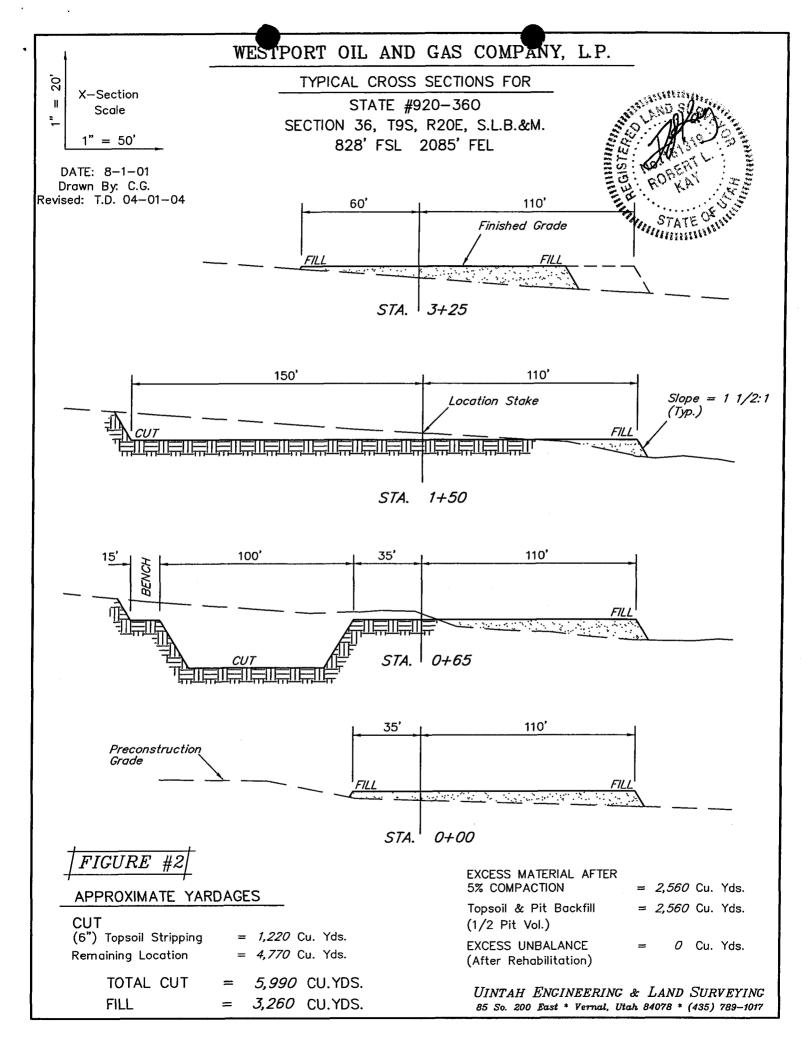




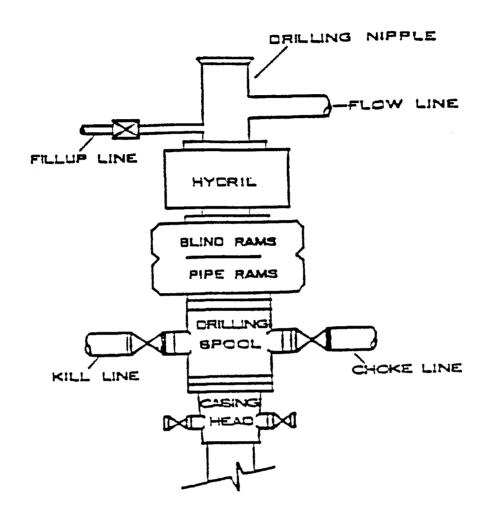


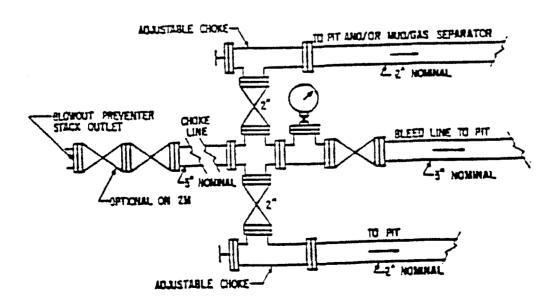






EOP STACK

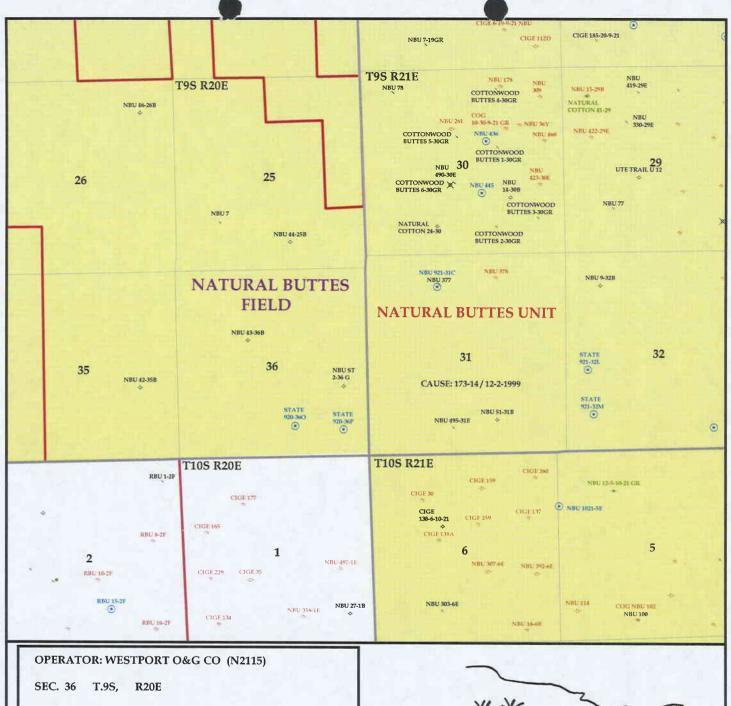




WORKSHEET APPLICATION FOR PERMIT TO DRILL



APD RECEIVED: 06/03/2004	API NO. ASSIGNED: 43-047-35788
WELL NAME: STATE 920-360 OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SWSE 36 090S 200E SURFACE: 0828 FSL 2085 FEL BOTTOM: 0828 FSL 2085 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 3 - State LEASE NUMBER: ML-48757	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering DKO 7/16/04 Geology Surface
SURFACE OWNER: 3 - State PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	LATITUDE: 39.98661 LONGITUDE: 109.61150
Plat Bond: Fed[] Ind[] Sta[3] Fee[] (No. RLB0005238 CV) Potash (Y/N) Y Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
Ţ	it (06-24-64) ip new t of Basis



is my for the N'/2

FIELD: NATURAL BUTTES (630)

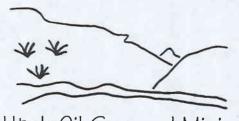
COUNTY: UINTAH

SPACING: R649-3-2/GENERAL SITING

* Cause 173-14 For Sec 36 T. 95 R. 20E

- Well Status
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- ♦ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ➤ SHOT-IN OIL

 ★ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY DATE: 9-JUNE-2004

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

June 10, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API# WELL NAME LOCATION

(Proposed PZ Mesa Verde)

43-047-35797	NBU	922-30A	Sec	30	T09S	R22E	0991	FNL	0444	FEL
43-047-35794	NBU	922-33D	Sec	33	T09S	R22E	1332	FNL	0940	FWL
43-047-35799	NBU	1021-14D	Sec	14	T10S	R21E	0543	\mathtt{FNL}	0578	FWL
43-047-35790	NBU	1021-22F	Sec	22	T10S	R21E	1936	FNL	2270	FWL
43-047-35792	NBU	1021-230	Sec	23	T10S	R21E	0780	FSL	1980	FEL
43-047-35788	Stat	ce 920-360	Sec	36	T09S	R20E	0828	FSL	2085	FEL
43-047-35796	NBU	921-31C	Sec	31	T09S	R21E	0875	FNL	2015	FWL
43-047-35793	NBU	921-9G	Sec	9	T09S	R21E	2156	FNL	1945	FEL
43-047-35795	NBU	921-13A	Sec	13	T09S	R21E	1072	FNL	0854	FEL

Please be advised that State Lease ML-48757 (S½ Section 36 Township 9 South Range 20 East) is **not** committed to the Wilkin Ridge unit. Please report State 920-360, 4304735788, to State Lease ML-48757. Review of the Natural Buttes Unit shows that the State 920-36P, 4304734423, should also be reported to State Lease ML-48757.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL

OPERATOR:	WESTPORT OIL AND GAS COMPANY, L.P.
WELL NAME & NUMBER:	STATE 920-36O
API NUMBER:	43-047-35788
	: <u>36</u> TWP: <u>9S</u> RNG: <u>20E</u> <u>2085'</u> FEL <u>828'</u> FSL
Geology/Ground Water:	
Westnort proposes to set 2.000' of	Surface casing at this location. The depth to the base of the moderately
	nated to be at a depth of 3,000'. A search of Division of Water Rights records
	000 foot radius of the proposed location. The surface formation at this site is
	ormation is made up of interbedded shales and sandstones. The sandstones
	uous and should not be a significant source of useable ground water. The
	gram should adequately protect any usable ground water in this area.
Reviewer:Brad	Hill Date: 06/29/04
Surface:	
The modell investigation of the gr	urface was performed on 06/24/04. Floyd Bartlett with DWR and Ed Bonner
	estigation on 06/14/04. Mr. Bartlett was present. He had no concerns regarding
	the drilling of the well. This site is on State surface, with State minerals, and
	tion in the immediate area. Carroll Estes with Westport stated that the footages
	been submitted to DOGM are in error, and a new Location Layout sheet with
	l be submitted to DOGM by mail. The footages in this Pre-drill form in the
	ction of the "Surface Use Plan" are correct. Mr. Estes also stated that he wasn't
sure if an Arc investigation had b	een done on this site, but the investigation has been done or will be done by
MOAC.	
Reviewer: <u>David</u>	W. Hackford Date : 06/25/2004
Conditions of Approval/Applicat	ion for Permit to Drill:

None.

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: WESTPORT OIL AND GAS COMPANY, L.P.

WELL NAME & NUMBER: STATE 920-360

API NUMBER: 43-047-35788

LEASE: ML-48757 FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4,1/4 SW/SE Sec: 36 TWP: 9S RNG: 20E 2085' FEL 828' FSL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): 618474E 4427168N SURFACE OWNER: STATE OF UTAH

PARTICIPANTS

DAVID W. HACKFORD (DOGM), FLOYD BARTLETT (DWR), CARROLL ESTES, CLAY EINERSON, DEBRA DOMENICI (WESTPORT), KOLBY KAY (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A RELATIVELY FLAT AREA WITH SOME LOW ROLLING HILLS AND KNOLLS WITH SHALLOW DRAWS DRAINING GRADUALLY TO THE NORTHWEST, AND EVENTUALLY TO THE NORTH TO THE WHITE RIVER SIX MILES AWAY. OURAY, UTAH IS 10.1 MILES TO THE NORTHWEST, AND BONANZA, UTAH IS SIX MILES TO THE NORTHEAST. COTTONWOOD WASH IS TWO MILES TO THE EAST.

SURFACE USE PLAN

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING, HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 350' BY 278'. ACCESS ROAD WILL BE 0.2 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL. PIPELINE WILL RUN TO THE SOUTHWEST FOR 0.6 MILES AND TIE IN AT THE CIGE 177.

SOURCE OF CONSTRUCTION MATERIAL: <u>ALL CONSTRUCTION MATERIAL WILL BE</u> BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SALTBRUSH, HALOGETON, HORSEBRUSH, PRICKLY PEAR, SHADSCALE, CHEATGRASS: PRONGHORN, RODENTS, SONGBIRDS, RAPTORS, COYOTE, RABBITS.

SOIL TYPE AND CHARACTERISTICS: LIGHT GRAY SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 150' BY 100' AND 10' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER SITLA.

SURFACE AGREEMENT: AS PER SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS OR WILL BE INSPECTED BY MONTGOMERY ARCHEOLOGICAL CONSULTANTS. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS

THIS PREDRILL INVESTIGATION WAS CONDUCTED ON A WARM DAY WITH NO SNOW COVER. THERE IS AN EXISTING WELL IN THIS QUARTER/QUARTER 400' TO THE SOUTH, SOUTHEAST. WESTPORT PERSONEL HAD NO KNOWLEDGE OF THIS WELL. SIGN SAYS "WESTERN OIL SHALE CO. WELL NO EX-1."

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD DOGM REPRESENTATIVE

6/24/04, 11:45 AM DATE/TIME

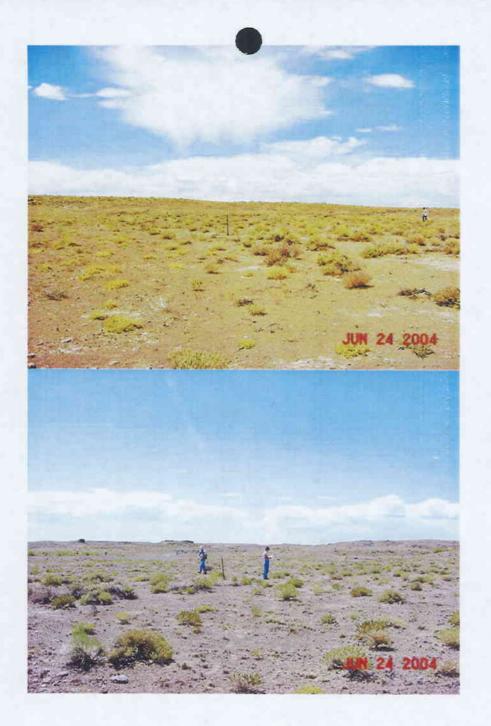
For Reserve and Onsite Pit Liner Requirements

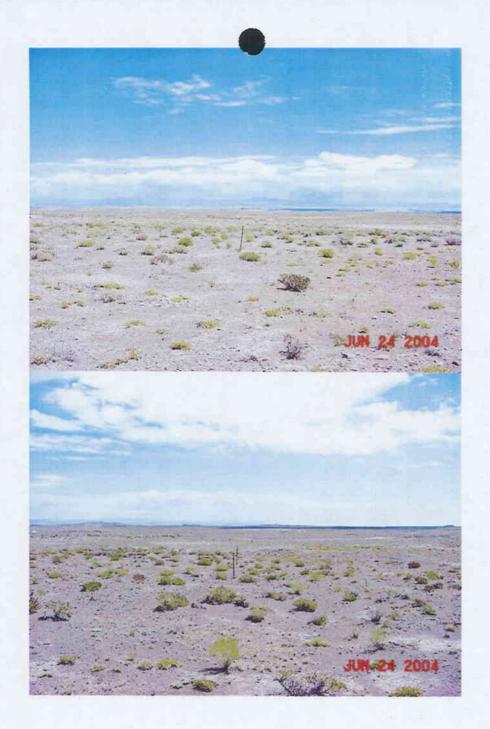
roi keselve and	OHBICE FIC DIMEL	requirements
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100 25 to 75	10 15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300 100 to 200	10 15	
< 100	20	0
Distance to Nearest Municipal		
Well (feet)		
>5280	0	
1320 to 5280	5 10	
500 to 1320 <500	20	0
2500	20	
Distance to Other Wells (feet)		
>1320	0	
300 to 1320 <300	10 20	0
<300	20	
Native Soil Type		
Low permeability	0	
Mod. permeability High permeability	10 20	10
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water TDS >5000 and <10000	5 10	
TDS >10000 and <10000 TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of		
hazardous constituents	20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches) <10	0	
10 to 20	5	
>20	10	0
266-ot-d Davidskians		
Affected Populations <10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility		
Conduits Not Present	0	
Unknown	10	
Present	15	0

15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required. Sensitivity Level II = 15-19; lining is discretionary. Sensitivity Level III = below 15; no specific lining is required.

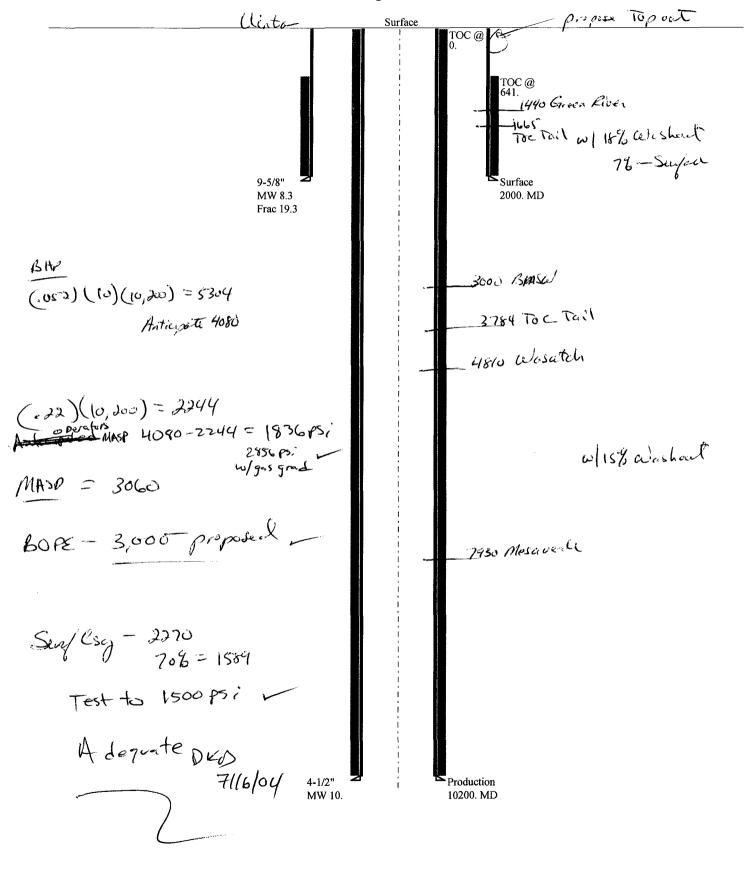
Final Score





07-04 Westport State 920-930

Casing Schematic



Well name:

07-04 Westport State 920-360

Operator:

Westport O&G Company

String type:

Surface

Project ID: 43-047-35788

Location:

Uintah County

Minimum design factors: **Environment:**

Collapse

Mud weight: Design is based on evacuated pipe.

Design parameters:

Collapse: Design factor 8.300 ppg

1.125

H2S considered?

No 65 °F Surface temperature: 93 °F Bottom hole temperature:

1.40 °F/100ft Temperature gradient:

Minimum section length:

200 ft

Burst:

Design factor

1.00

1.50 (B)

Cement top:

641 ft

Burst

Max anticipated surface

No backup mud specified.

pressure:

530 psi

Internal gradient: Calculated BHP

0.468 psi/ft 1,465 psi

Tension:

8 Round STC:

1.80 (J) 1.80 (J) 8 Round LTC: 1.60 (J) **Buttress:** Premium: 1.50 (J)

Body yield:

Tension is based on air weight. 1,756 ft Neutral point:

Non-directional string.

Re subsequent strings:

Next setting depth: 10,200 ft Next mud weight: 10.000 ppg Next setting BHP: 5,299 psi

19.250 ppg Fracture mud wt: Fracture depth: 2,000 ft Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000 ~	9.625	32.30	H-40	ST&C -	2000	2000	8.876	126.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	862	1370	1.589	1465	"2270	1.55	65	254	3.93 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280 FAX: 801-359-3940

Date: July 8,2004 Salt Lake City, Utah

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.3 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

07-04 Westport State 920-360

Operator:

Westport O&G Company

String type:

Production

Location:

Collapse

Design is based on evacuated pipe.

Project ID:

43-047-35788

Design parameters:

Mud weight:

Uintah County

Minimum design factors:

Collapse:

Design factor 1.125 **Environment:**

H2S considered? Surface temperature:

No 65 °F 208 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length:

368 ft

Burst:

Design factor

1.00

1.50 (J)

Cement top:

Surface

Burst

Max anticipated surface

No backup mud specified.

pressure:

530 psi

10.000 ppg

Internal gradient: Calculated BHP

0.468 psi/ft 5,299 psi

Tension:

8 Round STC:

1.80 (J) 1.80 (J) 8 Round LTC: **Buttress:** 1.60 (J)

Premium:

Body yield: 1.50 (B)

Tension is based on air weight. Neutral point: 8,675 ft Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (Ibs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10200	4.5	11.60	M-80 /	LT&C	10200	10200	3.875	236.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5299	6350	1 198 -	5299	7780	1 47	118	267	2.26 B

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: July 8,2004 Salt Lake City, Utah

Collapse is based on a vertical depth of 10200 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

September 7, 2004

Westport Oil & Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Re:

State 920-360 Well, 828' FSL, 2085' FEL, SW SE, Sec. 36, T. 9 South,

R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35788.

Sincerely,

on Stalen for John Baza John R. Baza

Associate Director

ic **Enclosures**

Uintah County Assessor cc:

SITLA

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, L.P.
Well Name & Number	State 920-36O
API Number:	43-047-35788
Lease:	ML-48757

Location: SW SE Sec. 36 T. 9 South R. 20 East

Conditions of Approval

"1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

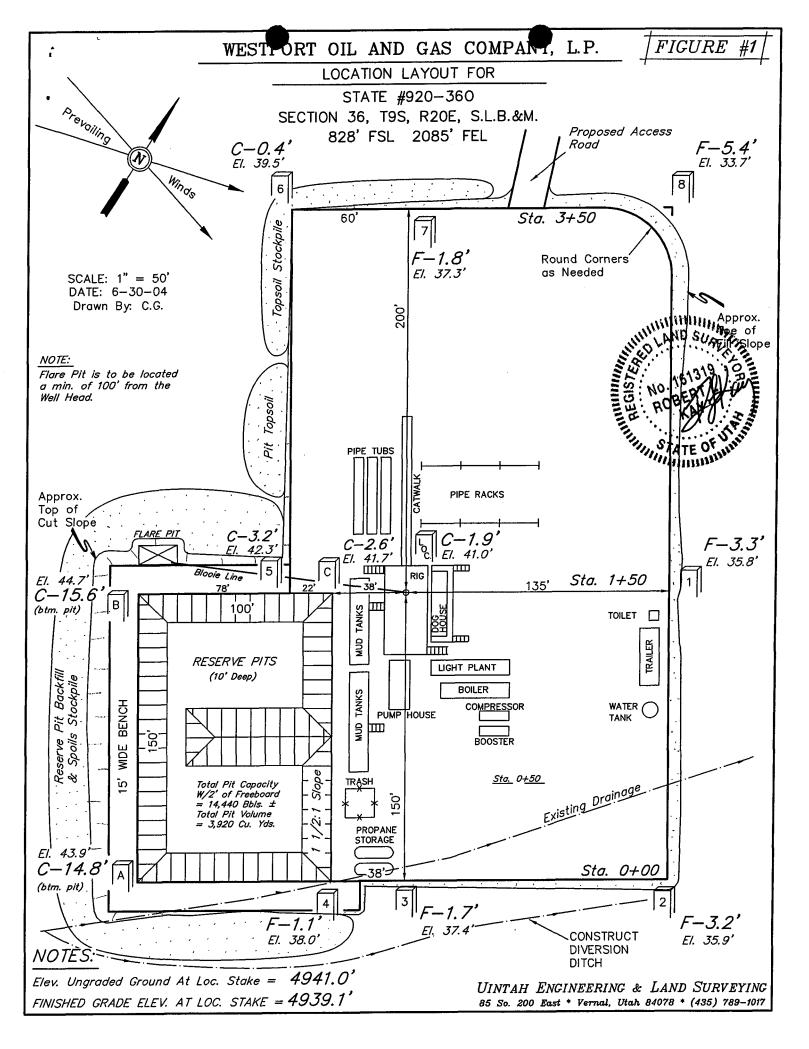
- 6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

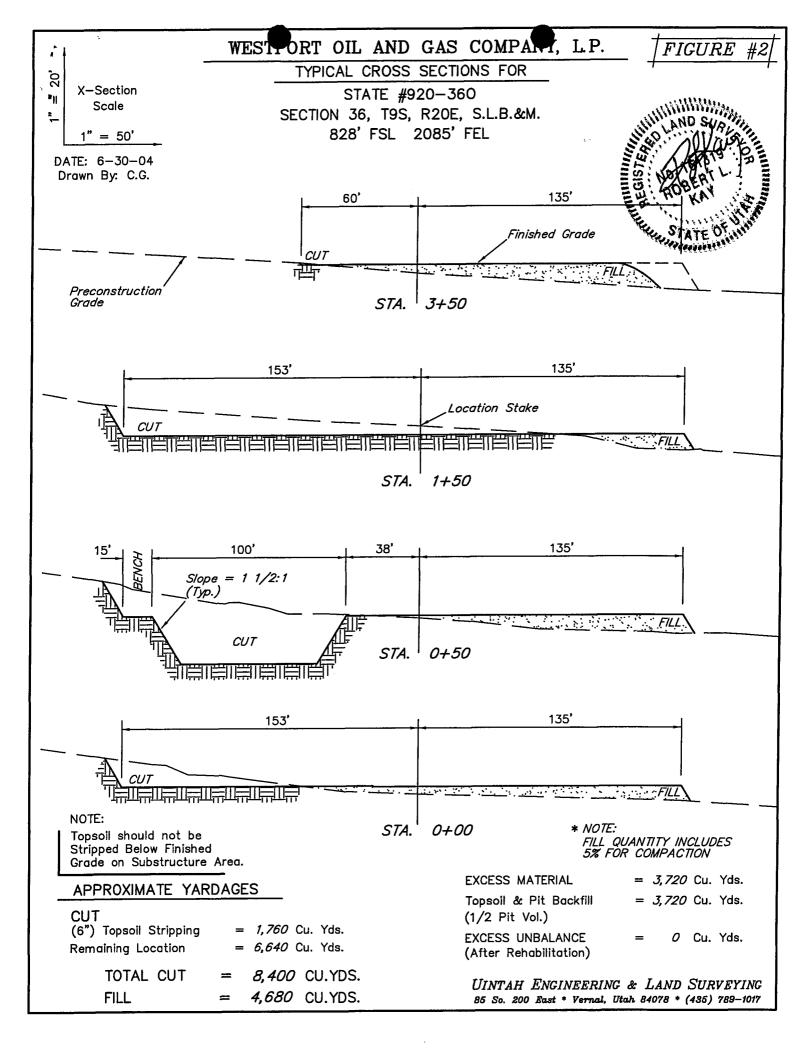
STATE OF UTAH

DEPART	IMENT OF NATURAL RESO	URCES	
.0 0 5	SION OF OIL, GAS AND MIN	ING	6. Lease Designation and Serial Number ML-48757
			7. Indian Allottee or Tribe Name
	ICES AND REPORTS O		
	new wells, deepen existing wells, or to reente LICATION FOR PERMIT for such proposal		8. Unit or Communitization Agreement
1. Type of Well			9. Well Name and Number
Oil Gas Well Well	Other (specify)		STATE 920-36O
Name of Operator			10. API Well Number 43-041-35188
WESTPORT OIL & GAS COME	PANY L.P.		NO YET ASSIGNED
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
1368 SOUTH 1200 EAST VERN	NAL, UTAH 84078	(435) 781-7024	NATURAL BUTTES
5. Location of Well			
ı	L & 2085'FEL	County :	UINTAH
QQ, Sec, T., R., M : SWSE	SECTION 36-T9S-R20E	State :	UTAH
12. CHECK APPROP	RIATE BOXES TO INDICATE	E NATURE OF NOTICE	, REPORT, OR OTHER DATA
	OF INTENT		BSEQUENT REPORT
(Submit in	Duplicate)	(Sui	bmit Original Form Only)
Abandonment	New Construction	Abandonment	* New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
X Change of Plans	Recompletion	Change of Plan	ns Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to	Injection Vent or Flare
Fracture Treat	Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
Other			
		Date of Work Completion	
Approximate Date Work Will Start	IMMEDIATE		
		Report results of Multiple	Completions and Recompletions to different reservoirs
			OR RECOMPLETION AND LOG form.
			ied by a cement verification report.
	ETED OPERATIONS (Clearly state all per ical depths for all markers and zones pertir		lates. If well is directionally drilled, give subsurface
, countries and modernou and the rem	out departs for an markets and decree permit	,	
THE OPERATOR REQUESTS A			YOUT & THE
TYPICAL CROSS SECTIONS, I		TE A LARGER DRILLIN	NG RIG, FOR RECEIVED
THE SUBJECT WELL LOCATI	ON.		JUL 2 0 2004
PLEASE REFER TO THE REVI	SED I OCATION I AVOUT &	TYPICAL CROSS SECT	· ·
TEENSE REFER TO THE REVI	BED BOOMMON ENTITE TO	TITIONE CROSS SECT.	DIV. OF OIL, GAS & MINING
	d		,
CON SENT TO OPERATOR			
Paris: 3-4-04 Paris CHO	i		
3-			
14. I hereby certify that the foregoing	n io truo and correct		
14. Thereby certify that the foregoing) is it us and other.	han	
Name & Signature Sheila Upck	<u> dego //W/W/W/W/W</u>	Title Regu	latory Analyst Date 07/12/04
(State Use Only)		APPROVED	DATE OF OF
		OF UTAH	DIVIDIUN VI

See Instructions on Reverse Side

(8/90)





STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

P. 01

4357817094

FAX NO,

PASO PRODUCTION

APR-28-2005 THU 11:37 AM EL

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION	CURRENT	NEW	APINUMBER	WELL NAME			WELLLO	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
В	99999	2900	43-047-35570	NBU 921-12F	SENW	12	98	21E	UINTAH	4/23/2005	5/5/05
WELL 1 CO	DMMENTS:		<u> </u>	eD = WSMVD				<u></u>			
SPUD WI	ELL LOCATIO	BUCKET RIG ON 0N 4/23/05		20 - 63 111 15					CONF	IDENTI	AL
ACTION	CURRENT	NEW	API NUMBER	WELLNAME				CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
A	99999	14688	43-047-35788	STATE 920-360	SWSE	36	98	20E	UINTAH	4/23/2005	5/5/05
ľ	TE MARTIN	BUCKET RIG. ON ON 4/23/05	M VRD AT 11:00 AM.								-
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL L	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	\$C	TP	RG	COUNTY	DATE	DATE
WELL 3 CO	DMMENTS:				····· • · · · · · · · · · · · · · · · ·		.				!
ACTION	CURRENT	NEW	API NUMBER	WELL NAME		<u></u>	WELL LO	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			. QQ	SC	TP	RG	COUNTY	DATE	DATE
WELL 4 CO	MMENTS:										
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL	CATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
					1 1						
WELL 5 CC	MIMENTS:						•	L			· · · · · · · · · · · · · · · · · · ·
									17		

ACTION CODES (See instructions on back of form)

- A Establish new antity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code wa (3/89)

. 00-11 (20111010) (0) (Date # of pages
TO ERIAL RUSSELL	From SHUIA-UNCHEGO
Ca./Dept. UTDOAM	MATMITTALIST PI
Phone # 1901) 539 5374	Phone (475) -181-11911
Fax \$ 1801 359 - 2940	Fax # 104) 181-70924
(

REGULATORY ANALYST				
	REGU	LATORY	ANALYST	

Date

²hone No. (435) 781-7024

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48757		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: STATE 920-360		
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.	9. API NUMBER: 4304735788		
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 828'FSL & 2085'FEL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 20E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION ACIDIZE			
	RECEIVED MAY 0 3 2005 DIV. OF OIL, GAS & MINING		
NAME (PLEASE PRINTY SHEILA UPCHEGO TITLE REGULATORY	ANALYST		
SIGNATURE			

(This space for State use only)

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

FORM	E
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DIVISION OF OIL, GAS AND MINING		ML-48757
SUNDRY NOTICES AND REPORTS ON WI	ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pro	depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: STATE 920-360
2. NAME OF OPERATOR:		9. API NUMBER:
WESTPORT OIL & GAS COMPANY L.P.		4304735788
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL		L
FOOTAGES AT SURFACE: 828'FSL & 2085'FEL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 20E		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT ACIDIZE DEEPE	N	REPERFORATE CURRENT FORMATION
	JRE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW C	ONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERA	TOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG A	ND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG E (Submit Original Form Only)	ACK	WATER DISPOSAL
	CTION (START/RESUME)	WATER SHUT-OFF
	MATION OF WELL SITE	✓ OTHER: <u>SET SURFACE CSG</u>
CONVERT WELL TYPE RECOM	PLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent detail	s including dates, depths, volume	es, etc.
MIRU BILL MARTIN AIR RIG. DRILLED 12 1/4" SURFACE HOLE T SURFACE CSG. CMT AS FOLLOWS LEAD: 250 SKS G W/ 16% GE FLOCELE @11.0 PPG 3.82 YIELD. TAIL 200 SKS G W/ 2% CaCl2	EL, 10PPS GILSONITE I/4 PPS FLOCELE @1	,3% SALT, 3PPS GR-3, 1/4 PPS 5.8 PPG 1.15 YIELD, TOP OUT #1
100 SKS G W/ 4% CaCl2, 1/4PPS FLOCELE @15.8 PPG 1.15 YIEL PPG 1.15 YIELD. BUMPED PLUG W/ 670 PSI PLUG HELD.	.D. TOP OUT #2 2% C	aCl2, 1/4 PPS FLOCELE @15.8
WORT.		
WOIT.		
		·
NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY A	ANALYST
Maila londuras	2/9/2006	
SIGNATURE / / CLUV / / MAYO	DATE 2/9/2000	
(This space for State use only)		
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FEB 1 5 2006

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	ML-48757
SUNDRY NOTICES AND REPORTS ON	WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current botton drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for su	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: STATE 920-360
2. NAME OF OPERATOR:	9. API NUMBER:
WESTPORT OIL & GAS COMPANY L.P.	4304735788
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY VERNAL STATE UT 21P 84078	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: LOVE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 828'FSL & 2085'FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NA	
TYPE OF SUBMISSION	TYPE OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION RACTURE TREAT SIDETRACK TO REPAIR WELL
(Sadoriit iii Sopiisato)	RACTURE TREAT SIDETRACK TO REPAIR WELL IEW CONSTRUCTION TEMPORARILY ABANDON
Approximate date work min start.	PERATOR CHANGE TUBING REPAIR
	PLUG AND ABANDON VENT OR FLARE
	PLUG BACK WATER DISPOSAL
	PRODUCTION (START/RESUME) WATER SHUT-OFF
Date of work completion: COMMINGLE PRODUCING FORMATIONS I	RECLAMATION OF WELL SITE OTHER: FINAL DRILLING OPERATIONS OPERATIONS
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION OPERATIONS
FINISHED DRILLING FROM 2850' TO 9915'. RAN 4 1/2" 11.6# II @12.5 PPG 2.16 YIELD, TAILED CMT W/1645 SX 50/50 POZ BUMPED PLUG W/3590 PSI RETURNED 146 BBLS TO PIT RECMT JOB W/20' STROKES DISCOUNTED MOVING PIPE AFTOUT OF TABLE SET SLIPS W/95K NDBOPE CUT OFF CSG. CRELEASED ENSIGN RIG 83 ON 03/03/2006 AT 1400 HRS.	I-80 PRODUCTION CSG. LEAD CMT W/638 SX PREM LITE (@14.3 PPG 1.31 YIELD. GOOD RETURNS DURING JOB CIROCATED CSG DURING CIRC AND AT THE START OF ER 3 STROKES DUE TO TIGHT HOLE AND LEFT PIPE 8'
MANE (CLEASE DOINT). SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE MUMA MUMAN	DATE 3/6/2006

(This space for State use only)

RECEIVED MAR 1 0 2006

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES 5 LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-48757 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells b current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 8 WELL NAME and NUMBER: 1. TYPE OF WELL GAS WELL 🗸 **OTHER** OIL WELL STATE 920-360 9. API NUMBER: 2. NAME OF OPERATOR: 4304735788 KERR McGEE OIL & GAS ONSHORE LP 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER: 3. ADDRESS OF OPERATOR ap. 84078 NATURAL BUTTES OTY VERNAL STATE UT (435) 781-7024 1368 S. 1200 E. 4. LOCATION OF WELL COUNTY: UINTAH FOOTAGES AT SURFACE: 828'FSL & 2085'FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 98 20E STATE UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF ACTION TYPE OF SUBMISSION REPERFORATE CURRENT FORMATION ACIDIZE DEEPEN NOTICE OF INTENT SIDETRACK TO REPAIR WELL FRACTURE TREAT (Submit in Duplicate) ALTER CASING Approximate date work will start: NEW CONSTRUCTION TEMPORARILY ABANDON CASING REPAIR TUBING REPAIR OPERATOR CHANGE CHANGE TO PREVIOUS PLANS VENT OR FLARE PLUG AND ABANDON CHANGE TUBING WATER DISPOSAL SUBSEQUENT REPORT PLUG BACK CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/RESUME) CHANGE WELL STATUS Date of work completion: RECLAMATION OF WELL SITE OTHER: PRODUCTION COMMINGLE PRODUCING FORMATIONS START-UP RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 04/09/2006 AT 8:30 AM. PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY. SHEILA UPCHEGO **REGULATORY ANALYST** NAME (PLEASE PRINT) 4/10/2006 DATE (This space for State use only)

APR 1 4 2006

OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

STATE 920-360

UINTAH COUNTY, UT

	SPUD	Surface Casing	Activity	Status
03/24/05			Build Location, 20% complete	Caza 83
03/25/05			Build Location, 30% complete	Caza 83
03/28/05			Build Location, 30% complete	Caza 83
03/29/05			Build Location, 50% complete	Caza 83
03/30/05			Build Location, 50% complete	Caza 83
03/31/05			Build Location, 50% complete	Caza 83
04/01/05			Build Location, 65% complete	Caza 83
04/04/05			Build Location, 90% complete	Caza 83
04/05/05			Build Location, 90% complete	Caza 83
04/06/05			Build Location, 95% complete	Caza 83
04/07/05			Build Location, 95% complete	Caza 83
04/08/05			Build Location, 95% complete	Caza 83
04/11/05			Build Location, 95% complete	Caza 83
04/12/05			Build Location, 100% complete	Caza 83
04/13/05			Build Location, 100% complete	Caza 83
04/14/05			Build Location, 100% complete	Caza 83
04/15/05			Build Location, 100% complete	Caza 83
04/18/05			Build Location, 100% complete	Caza 83
04/19/05			Build Location, 100% complete	Caza 83
04/20/05			Build Location, 100% complete	Caza 83
04/21/05			Ruild Location 100% complete	C272 83

04/22/05			Build Locatio	on, 100% comple	te Caz	za 83
04/25/05			Build Locatio	n, 100% comple	te Caz	za 83
04/26/05			Location buil	t, WOBR	Caz	za 83
04/27/05			Location built	t, WOBR	Caz	za 83
04/28/05		14" @ 40'	MIBR. Set co	nductor	Caz	za 83
04/29/05		14" @ 40°	WOAR		Caz	a 83
01/09/06	01/06/06		Air rig spud, l	Drlg	Caz	a 83
01/10/06	01/06/06		Run casing		Caz	a 83
01/12/06	01/06/06	9 5/8" @ 2800'	WORT		Caz	a 83
01/23/06	01/06/06	9 5/8" @ 2800'	Cellar ring in,	WORT	Caz	a 83
02/13/06	TD: 2877' RDRT and mo	Csg. 9 5/8" @ 2837' ve to State 920-36O. RU		SD: 1/XX/05 BOPE @ report		
02/14/06	TD: 3506' Test BOPE. Pl 3506'. DA @ r	Csg. 9 5/8" @ 2837' U 7 7/8" PDC bit and mu eport time.	MW: 8.4 d motor. Drill ce	SD: 2/13/05 ment and FE. D	DSS: 1 Orill from 2877'-	
02/15/06	TD: 4900' Drill from 3506	Csg. 9 5/8" @ 2837' 5'-4900'. DA @ report ti	MW: 8.4 me.	SD: 2/13/06	DSS: 2	
02/16/06	TD: 6054' Drill from 4900	Csg. 9 5/8" @ 2837' '-6054'. DA @ report ti	MW: 8.4 me. Top of Wasa	SD: 2/13/06 tch @ 4990'.	DSS: 3	
02/17/06	TD: 6695' Drill from 6054 @ report time.	Csg. 9 5/8" @ 2837' '-6101'. Mud up to 9.4 o		SD: 2/13/06 o 6695' w/ 15' fl	DSS: 4 are @ 6538'. DA	A
02/20/06		Csg. 9 5/8" @ 2837' '-8174'. CCM for core. ge out rotary table @ rep		SD: 2/13/06 t to 10.9ppg to c	DSS: 7 control gas. POC	ЭН
02/21/06	TD: 8215' Change out rota	Csg. 9 5/8" @ 2837' ary table. RIH and cut c	MW: 11.3 ore from 8174'-82	SD: 2/13/05 215'. Coring @	DSS: 8 report time	
02/22/06		Csg. 9 5/8" @ 2837' n 8215'-8235'. POOH a oring @ report time.	MW: 11.3 nd lay down core	SD: 2/13/05 barrel. TIH an	DSS: 9 d cut core #2 fro	m
02/23/06		Csg. 9 5/8" @ 2837' e #2. Change out core bi re #3 @ report time.	MW: 11.3 t and TIH. Cut c	SD: 2/13/05 core #3 from 826	DSS: 10 1'-8320'. POOI	Ŧ
02/24/06	TD: 8671' Lay down core #	Csg. 9 5/8" @ 2837' #3. TIH with drilling ass	MW: 12.1 embly and hit bri	SD: 2/13/05 idge @ 7902'. R	DSS: 11 eam to 8320'. D	rill

from 8320'-8671'. DA @ report time.

- 02/27/06 TD: 9714' Csg. 9 5/8" @ 2837' MW: 12.7 SD: 2/13/05 DSS: 14
 Drill from 8671'-9714'. TFNB and MM. TIH and hit bridge @ 4900'. Work stuck pipe and ream out bridge. POOH and check bit. TIH and ream through bridge @ 5200'-6958'. CIH and ream from 9500'-9607' @ report time.
- 02/28/06 TD: 9915' Csg. 9 5/8" @ 2837' MW: 12.7 SD: 2/13/05 DSS: 15 Continue reaming from 9607'-9714'. Drill to 9915' TD. CCH and short trip to top of Wasatch. Ream from 9400'-9916'. CCH and POOH @ report time.
- 03/01/06 TD: 9915' Csg. 9 5/8" @ 2837' MW: 12.7 SD: 2/13/05 DSS: 16 Finish POOH. Run Triple Combo, EMI and sonic. Logging @ report time
- 03/02/06 TD: 9915' Csg. 9 5/8" @ 2837' MW: 12.7 SD: 2/13/05 DSS: 17
 Finish sonic log and RIH w/ MRIL log. Bridged out at 8420' and attempted to log up but tool failed. RD loggers and TIH to 8420'. W&R f/ 8420'-8702'. Reaming at 8702' @ report time.
- 03/03/06 TD: 9915' Csg. 9 5/8" @ 2837' MW: 12.7 SD: 2/13/05 DSS: 18 Finished reaming to TD. CCH and LDDP. Run 4.5" csg and CCH. Cementing @ report time.
- **04/03/06** PROG: 7:00 HSM RD MOVE FROM NBU 921-13A TO 920-36O, MIRU ND WL HEAD, NU BOPS TALLEY & PU 2-3/8 TBG, TAG @ 9817' LD 4 JTS EOT @ 9697, SWIFN. 5:00
- PROG: 7:00 A.M. HSM RIH TAG FILL @ 9817', R/U DRL EQUIP. R/U PMP & LINES. BRK REV CIRC W/ 2% KCL. DRL 10' CMT & (RECEIVED WIPING RUBBER IN RETURNS). CIRC WL CLEAN. R/D DRL EQUIP. POOH W/ TBG. NDBOP, N/U FRAC VALVES. MIRU B&C QUICK TST. # TST CSG & FRAC VLV'S TO 7500#, (HELD). RDMO B&C. MIRU CUTTERS. P/U 3-3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES, 4 SPF, 90 DEG PHSG & RIH. SHOOT 16 HOLES F/ 9785' 89', P/U SHOOT 16 HOLES F/ 9652' 56', POOH. RDMO CUTTERS. PREP TO FRAC IN A.M. SWI.
- 04/05/06 PROG: 7:00 A.M. HSM MIRU SCHLUMBERGER WELL PMP SVC. MIRU CUTTERS W.L. SVC. PSI TST LINES TO 8500# (HELD). PREP TO FRAC.

ALL MESA VERDE PERF'S & BTM WASATCH PERF'S SHOT W/ 3-3/8" EXP PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHSG, TOP 2 WASATCH INTERVALS SHOT W/ 3-1/8" HSC. PERF GUNS LOADED W/ 12 GM CHARGES 4 SPF, 90 DEG PHSG. ALL STAGES FLUSHED W/ NEW NALCO SCALE INHIB, DVE-005. 10 GAL PER K IN FLUSH. 3 GALS PER K IN PAD & RAM.

STG 1: BRK PERF DWN @ 5917#, EST INJ RT @ 5877#, @ 39.4 BPM, ISIP 3215#, FG .76, FRAC STG 1 W/ 104,300# 20/40 SD W/ YF124ST+ GEL. TOT CL FL 1263 BBLS. ISIP 4093#, NPI 878#, FG .85. CALC HOLES OPEN (30/32 HOLES OPEN)

STG 2:P/U 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 9507', P/U SHOOT 20 HOLES F/ 9472' - 77', P/U SHOOT 16 HOLES F/ 9370' - 74', POOH. BRK DWN PERF'S @ 7450', EST INJ RT @ 6370#, @ 45.4 BPM, ISIP 3303#, FG .78. FOUND PROBLEMS IN FLUIDS. MADE REPAIRS & CONT TO FRAC. FRAC STG 2 W/ 378,200# SD W/ YF124ST+, TOT CL FL 3326 BBLS. ISIP 3680#, NPI 377#, FG .82

STG 3: P/U 3 3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 8826'. P/U SHOOT 20 HOLES F/ 8793' - 98', P/U SHOOT 16 HOLES F/ 8728' - 32', P/U SHOOT 12

HOLES F/ 8567' - 70', POOH. BRK DWN PERF'S @ 3575#, EST INJ RT @ 43.2 BPM @ 5025#, ISIP 2564#, FG .73, FRAC STG 3 W/ 210,000# SD W/ YF120ST+ GEL. TOT CL FL 1668 BBLS. ISIP 3680#, NPI 1116#, FG .86

04/06/06

PROG: 7:00 AM HSM

STG 4: P/U 3-3/8" PERF GUNS & 4-1/2" 8K BAK CBP & RIH. SET CBP @ 8375', P/U SHOOT 20 HOLES F/ 8344' - 49', P/U SHOOT 16 HOLES F/ 8728' - 32', P/U SHOOT 8 HOLES F/ 8146' - 48'. POOH. 1360# ON WL AFTER PERF. BRK DWN PERF'S @ 3139#, EST INJ RT @ 50 BPM @ 4800#. ISIP 2100#, FG .69, FOUND LEAK ON LATTERAL ON LINES. SHUT TO MAKE REPAIRS, DWN FOR 30 MIN. RESUME FRAC. FRAC STG 4 W/ 439,400# SAND W/ YF120ST+ GEL. TOT CL FL 3278 BBLS. ISIP 3130#, NPI 1030#, FG .81

STG 5: P/U 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7158', P/U SHOOT 16 HOLES F/ 7133' - 37'. P/U SHOOT 16 HOLES F/ 6792' - 96', POOH, BRK DWN PERF'S @ 2315#, EST INJ RT @ 34 BPM @ 3900#, ISIP 1800#, FG .69, FRAC STG 5 W/ 77,300# SD W/ YF116ST+ GEL. TOT CL FL 851 BBLS. ISIP 2722#, NPI 922#, FG .82, CALC PERF'S OPEN, (30/32 HOLES OPEN).

STG 6: P/U 3-1/8" HSC PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 6536', P/U SHOOT 20 HOLES F/ 6513' - 18', POOH. BRK DWN PERF/S @ 3690#, EST INJ RT @ 35 BPM @ 3700#, ISIP 2200#, FG .77, FRAC STG 6 W/ 133,000# SD W/ YF116ST+ GEL. TOT CL FL 887 BBLS, ISIP 2736#, NPI 536#, FG .85

STG 7: P/U 3-1/8" HSC PERF GUNS & 4-1/2" 8K BAK CBP & RIH. SET CBP @ 6115', P/U SHOOT 20 HOLES F/ 6092' - 97'. POOH. BRK DWN PERF'S @ 3354#, EST INJ RT @ 20 BPM @ 3050#, ISIP 1600#, FG .70, FRAC STG 7 W/ 73000# SD W/ YF116ST+ GEL. TOT CL FL 530BBLS. ISIP 3230#, NPI 1630#, FG .96 P/U 4-1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 6032'. POOH. RDMO CUTTERS. RDM SCHLUMBERGER. ND FRAC VALVES. NUBOP. TO WINDY TO RIH. SWI. SDFN

04/07/06

PROG 7:00 A.M. HOLD JSA #5

P/U 3 7/8" SMITH BIT, POBS & RIH ON TBG. TAG FILL @ 6012'. R/U DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/ 2% KCL & BEG TO DRL. C/O 20' FILL TO 1ST CBP @ 6032'.

DRL UP 1ST CBP IN 10 MIN. (700# PSI INC). CONT TO RIH. TAG FILL @ 6085', (30' FILL). C/O TO 2ND CBP @ 6115'.

DRL UP 2ND CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 6516', (20' FILL). C/O TO 3RD CBP @ 6536'..

DRL UP 3RD CBP IN 8 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 7128', (30' FILL). C/O TO 4TH CBP @ 7158'.

DRL UP 4TH CBP IN 10 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 8350'. (25' FILL). C/O TO 5TH CBP @ 8375'.

DRL UP 5TH CBP IN 13 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 8796', (30' FILL) C/O TO 6TH CBP @ 8826'.

DRL UP 6TH CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 9477', (30' FILL). C/O TO 7TH CBP @ 9507'.

DRL UP 7TH CBP IN 10 MIN. (500# PSI INC). CONT TO RIH. TAG FILL @ 9802'. (45'

FILL). C/O TO PBTD @ 9847'. CIRC WL CLEAN FOR 30 MIN. R/D DRL EQUIP. POOH. L/D JTS 2-3/8" TBG ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 5915'. NDBOP. DROP BALL. NUWH. PMP OFF THE BIT SUB @ 2500#. R/U FLOW BACK LINES. RACK OUT EQUIP. PREP TO R/D IN A.M. TURN OVER TO FLW BK CREW

SICP 1400# FTP 50# OPEN CHOKE

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1600#, TP: 1050#, 20/64 CHK, 48 BWPH, 16 HRS, SD: TRACE, TTL BBLS FLWD: 960, TODAYS LTR: 9493 BBLS, LOAD REC TODAY: 960 BBLS, REMAINING LTR: 8533 BBLS, TOTAL LOAD REC TO DATE: 960 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2125#, TP: 1075#, 20/64 CHK, 40 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1041, TODAYS LTR: 8533 BBLS, LOAD REC TODAY: 1041 BBLS, REMAINING LTR: 7492 BBLS, TOTAL LOAD REC TO DATE: 2001 BBLS.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2400#, TP: 1100#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 826, TODAYS LTR: 7492 BBLS, LOAD REC TODAY: 826 BBLS, REMAINING LTR: 6666 BBLS, TOTAL LOAD REC TO DATE: 2827 BBLS.

WELL WENT ON SALES:4/09/06, 8:30 AM. 400 MCF, 20/64 CHK, SICP:2175#, FTP:1075#, 40 BWPH.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New Op	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	cGee Óil &	Gas Onshore	, LP	
1368 South 1200 East		outh 1200		•	
Vernal, UT 84078	Vernal,	UT 84078	;		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:		ATURAL BU	UTTES	UNIT
WELL NAME SEC TWN RNG		ENTITY NO		WELL TYPE	WELL STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER one	rator on:	5/10/2006		
2. (R649-8-10) Sundry or legal documentation was received from the	-		5/10/2006		
3. The new company was checked on the Department of Commerce	-			n•	3/7/2006
	Business Numb	-	1355743-0181		3/1/2000
4b. If NO, the operator was contacted contacted on:	Dusiness Ivanio	CI.	1333773-0101	<u>.</u>	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well:	s & all PA we	ells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok				
6. Federal and Indian Lease Wells: The BLM and or the E	IA has appro	ved the n	nerger, nam	e chan	ge.
or operator change for all wells listed on Federal or Indian leases of		BLM	3/27/2006		not yet
7. Federal and Indian Units:					· · · · · · · · · · · · · · · · · · ·
The BLM or BIA has approved the successor of unit operator for	wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):			,	
The BLM or BIA has approved the operator for all wells listed w			n/a		
9 ,	vision has appro			fer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal wel	l(s) listed o	n:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006		# /# # /# O O C		
 Changes have been entered on the Monthly Operator Change Sp. Bond information entered in RBDMS on: 			5/15/2006		
4. Fee/State wells attached to bond in RBDMS on:	5/15/2006 5/16/2006				
5. Injection Projects to new operator in RBDMS on:	3/10/2000				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	Name Chang	e Only	
BOND VERIFICATION:		11.0	Traine Chang	,c Omy	
1. Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by			RLB0005236		
a. The FORMER operator has requested a release of liability from the		n/a	rider added		
The Division sent response by letter on:					
LEASE INTEREST OWNER NOTIFICATION:					
4. (R649-2-10) The FORMER operator of the fee wells has been conta	acted and inform	ned by a let	ter from the D	Division	
of their responsibility to notify all interest owners of this change on:		5/16/2006			
COMMENTS:					
		2/10/2000			

⁴ Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.

	NOTICES AND REPORT	MULTIPLE LEASES			
Do not use this abandoned well.	6. If Indian, Allottee or T	ribe Name			
SUBMIT IN TRIPL	7. If Unit or CA/Agreeme	nt, Name and/or No.			
1. Type of Well				_	
Oil Well X Gas Well	Other			8. Well Name and No.	
2. Name of Operator				MUTIPLE WELL	S
KERR-McGEE OIL & GAS (DNSHORE LP			9. API Well No.	· <u> </u>
3a. Address		3b. Phone No. (inc.	lude area code)	7	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Expl	oratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)			
				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, I	ITALI
<u> </u>				<u>.l</u>	
	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHER DA	TA
TYPE OF SUBMISSION		Т	YPE OF ACTIO	N	<u></u>
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume) 🔲 Water	Shut-Off
Was in	Alter Casing	Fracture Treat	Reclamati		ntegrity
Subsequent Report	Classing Repair	New Construction			CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	n lemporar Water Dis	ily Abandon OPER	ATOR
		. —		·	
13. Describe Proposed or Completed Ope if the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, good will be performed or provide operations. If the operation rest bandonment Notices shall be file.	ive subsurface locations a the Bond No. on file wi alts in a multiple complet	and measured and tr th BLM/BIA. Required from the Regular Regu	ue vertical depths of all pertinen ired subsequent reports shall be in a new interval a Form 3160-	t markers and zones. filed within 30 days 4 shall be filed once
PLEASE BE ADVISED THA OPERATOR OF THE ATTA					RECEIVED
KERR-McGEE OIL & GAS C					MAY 1 0 2006
OF THE LEASE(S) FOR TH	E OPERATIONS CON	DUCTED UPON	LEASE LAND	S. BOND COVERAGE	:
IS PROVIDED BY STATE O	F UTAH NATIONWIDI	E BOND NO. RLE	30005237.		- DIV OF OIL. GAS & MININO
	ONO = C0/203	, А	PPROVE	D 51/6/06	DIV. OF OIL, GAS & MININC
BIA B	OND = RLBOO	05239	Carlene	Russell	
14. I hereby certify that the foregoin	g is true and correct			Cas and Mining	
Name (Printed/Typed)	_			, Engineering Technici	an
RANDY BAYNE		DRILLING MA	NAGER		
Kanky Sayne		Date May 9, 2006			· · · · · · · · · · · · · · · · · · ·

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE USE

Title

Office

Date

Approved by

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or rooming

MULTIPLE LEASES

FORM APPROVED

abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on reverse side					CA/Agreement, Name and/or No.		
1. Type of Well				-			
Oil Well X Gas Well	Other			8. Well Name	and No.		
2. Name of Operator				MUTIPLE	WELLS		
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well I			
3a. Address		3b. Phone No. (inclu	de area code)				
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 781-7024	•	10. Field and F	ool, or Exploratory Area		
4. Location of Well (Footage, Sec.,					er, at Emprovision / Hou		
				11. County or	Parish, State		
SEE ATTACHED							
				UINTAH CO	DUNTY, UTAH		
12. CHECK APP	PROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION			PE OF ACTION	 			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reclamation Recomplete		Water Shut-Off Well Integrity CHANGE OF		
Final Abandonment Notice	Change Plans	Plug and Abandon			OPERATOR		
	Convert to Injection	Plug Back	Water Dispe				
13. Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir	party or recomplete nonzontally, gork will be performed or provide loperations. If the operation resultandonment Notices shall be file nal inspection.	the Bond No. on file with alts in a multiple completion and a multiple completion and after all requirements.	d measured and true BLM/BIA. Require nor recompletion in ints, including reclar	evertical depths of ed subsequent rep na new interval, a mation, have been	f all pertinent markers and zones. orts shall be filed within 30 days a Form 3160-4 shall be filed once completed, and the operator has		
EFFECTIVE JANUARY 6, 2 THE OPERATORSHIP OF ONSHORE LP.	THE ATTACHED WELI	L LOCATIONS TO	KERR-McGE	ELINQUISHI E OIL & GA	ED S		
	APPR	ROVED 5/ When Ruse of Oil, Gas and M	16/06	Tidenge	RECEIVED		
	Division	of Oil General	Halum		MAY 1 0 2006		
	Earlene	Russell, Engineeria	ining og Thebeleter		0 2000		
			A recitition	DIN	OF OIL GAS & MINING		
14. I hereby certify that the foregoin	g is true and correct	I					
Name (Printed/Typed) BRAD LANEY		Title	0050				
Signature		ENGINEERING Date	SPECIALIST				
		Date					

May 9, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Conditions of approval, if any, are attacked. Approval of this notice does not warrant or certify that the applicant holds legal of equitable title to those rights in the subject lease 5-9-06 Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48575
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reer drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: STATE 920-360
2. NAME OF OPERATOR: KERR McGEE OIL & GAS ONSHORE LP	9. API NUMBER: 4304735788
3. ADDRESS OF OPERATOR: PHON	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 828'FSL, 2085'FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 20E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF N	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE (DF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCT	ION TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHAN	GE TUBING REPAIR
CHANGE TUBING PLUG AND ABAND	ON VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	☐ WATER DISPOSAL
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (ST.	
Date of work completion:	
	FFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including	
06/07/06 PROG: 7:00 HSM 50#SITP, 350# FCP, PUMP 10 BBLS KCL DN BOPS, R/U TBG EQUIP. LUBRICATE HANGER OUT OF HOLE, POOH W/OF TBG. P/U NEW PROFILE NIPPLE & RIH W/ 85 JTS 2-3/8 TBG OFF TB RIH W/194 JTS SET PKR & LAND TBG ON HANGER, R/D TBG EQUIP, N/D BOPS, N/U WELL HEA	TBG TO CONTROL, N/D WELL HEAD, N/U 188 JTS 2-3/8 TBG W/PROFILE NIPPLE ON END G FLOAT [2755.27'] P/U BAKER HORNET PKR,
TBG DETAIL	
KB 17.00	
HANGER .83	
194 JTS 2-3/8 J-55 6138.26	
BAKER HORNET PKR 6.95	
85 JTS 2-3/8 J-55 2755.27 PROFILE NIPPLE 1.08	
EOT @ 8919.39	
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE F	EGULATORY ANALYST
SIGNATURE MULLIN DATE 7	/14/2006

(This space for State use only)

RECEIVED JUL 2 5 2006

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							(high	nlight c		5)	FC	DRM 8 BER:						
								N DE	DOD.	TANE) I OG		6. IF I	NDIAN, A	ALLOTTE	E OR TRI	BE NAME	
		MPLE.	TION				EIIO	NKE			LOG		7. UN	IT or CA	AGREEN	IENT NAM	1E	
1a. TYPE OF WELL:		,	OIL C]	AS ÆLL 🔽		DRY [OTHE	R								
b. TYPE OF WORK NEW WELL	(: HORIZ. [LATS. [<u> </u>	DEEP-] R	E- NTRY []	DIFF. RESVR.		OTHE	R			S	TATE	E and NU E 920-			
2 NAME OF OPERA	TOR:		A C. ON!	CHODI	= I D									3047	:K: 35788	}		
KERR Mc		IL & G	AS ON	SHON	_ []						NUMBER:					R WILDC		
1368 S. 120			CITY VE	RNAL		STATE	UT	ZIP 840)78	(43	5) 781-70)24				BUTTE		
4. LOCATION OF W AT SURFACE:			85'FEL	-									1	VSE		9S	SHIP, RANG	_,
AT TOP PRODUC		RVAL REP	ORTED BE	LOW:										OUNTY INTAI	 H		13. STATE	UTAH
AT TOTAL DEPT				Turn. T	16. DATE	COMPI	ETED:							17. ELE	VATIONS	(DF, RKE	s, RT, GL):	
14. DATE SPUDDED 4/23/2005	D :		T.D. REAC /2006	HED:		2006	LILD	<i>A</i>	ABANDONE		READY TO PR				941'GI			
18. TOTAL DEPTH:	MD 9	,915		19. PLUG	BACK T.E).: MD	9,847		20. IF M	ULTIPLE CO	OMPLETIONS,	HOW M	IANY? *		TH BRID UG SET:			
	TVD					TVD				23.			1					
22. TYPE ELECTRIC	C AND OTH	HER MECH	ANICAL LO	GS RUN (S	Submit cop	oy of each)			l	L CORED?		ΝО [□ ,	YES 🗾	(Sub	mit analysis)
CBL-CCL-G	R									WAS DST	RUN?		NO		YES 🗌	•	mit report)	
										DIRECTIO	NAL SURVEY?		NO	√	YES [(Sub	mit copy)	
24. CASING AND L	NER RECO	ORD (Repo	rt all string	s set in we	HI)								0.115	NDV.	1		1	
HOLE SIZE	SIZE/G	GRADE	WEIGHT	(#/ft.)	TOP ((MD)		M (MD)		EMENTER PTH	NO. OF SAC		SLUF VOLUME		CEME	NT TOP *	AMOUN	IT PULLED
20"	14"	STL	36.					0			28 650							
12 1/4"	9 5/8	H-40	32.3#		· · · · ·		<u> </u>	350	ļ		2283						+	
7 7/8	4 1/2	I-80	11.	6#			9,8	915			2200				1			
									 									
25. TUBING RECOI	PD			1			<u></u>											
SIZE		H SET (MD) PAC	KER SET (MD)	SIZI		DEPTH	I SET (MD)	PACKE	R SET (MD)		SIZE		DEPTH S	ET (MD)	PACKER	SET (MD)
2 3/8"	5	5.915								<u> </u>								
26. PRODUCING IN	TERVALS										AL (Top/Bot - M		SIZE	NO. HO	LES I	PERFO	PRATION ST	ATUS
FORMATION	NAME		OP (MD)	+	M (MD)	TOP	(TVD)	ВОТТС	OM (TVD)	6,092		137	0.34	72		pen 🗸	Squeezeo	
(A) WASATC	H		5,092	+	137	ļ				8,146		789	0.35	160		pen 🗸	Squeezeo	<u>-</u>
(B) MESAVE	RDE		3,146	9,	789					0,140	5,1		0.00	,,,,		pen	Squeeze	a 🔲
(C)				 		 						\dashv			0	pen	Squeeze	a 🔲
(D)				<u> </u>	· · · · · · · · · · · · · · · · · · ·			<u> </u>						L				
28. ACID, FRACTU	RE, TREAT	MENT, CE	MENT SQL	JEEZE, ET	C.				ΔΝΑ	OUA TAILIC	TYPE OF MATE	ERIAL						
DEPTH	INTERVAL						100T	0.000										
6092'-7137'			PM	P 2268	BBL	S YF1	1851	1245	T & 1 1	20/40 S	# 20/40 S	SD						
8146'-9789'			PM	P 9535	BBL	SYFI	2251,	1243	1 00 1,1	01,000	11 201 10 0							
29. ENCLOSED AT	TACHMEN	ITS:	L														ELL STATU	S:
☐ ELECT	RICAL/ME	CHANICAL	LOGS					GEOLO	GIC REPOR	т 🔲	DST REPORT	Г	DIREC	CTIONAL	SURVEY		PRC)D
<u></u>		FOR PLU		D CEMENT	VERIFIC	CATION		CORE A	NALYSIS		OTHER:				RF	CE	IVF)
																<u> </u>		
							(C)	ONTINL	JED ON	BACK)					1	• • •		

(CONTINUED ON BACK)

(5/2000)

INTERVAL A (As shown in item #26) 31. INITIAL PRODUCTION GAS - MCF: WATER - BBL: PROD. METHOD: OIL - BBL: TEST PRODUCTION HOURS TESTED TEST DATE: DATE FIRST PRODUCED: RATES: 690 600 **FLOWING** 4/12/2006 4/9/2006 WATER - BBL: INTERVAL STATUS: GAS - MCF GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: BTU - GAS CHOKE SIZE TBG. PRESS CSG. PRESS. API GRAVITY 690 600 PROD 0 20/64 728 1,554 INTERVAL B (As shown in item #26) TEST PRODUCTION OIL - BBL: GAS - MCF WATER - BBL: PROD METHOD DATE FIRST PRODUCED: TEST DATE: HOURS TESTED **FLOWING** RATES: 690 600 0 24 4/9/2006 4/12/2006 OIL - BBL: GAS - MCF WATER - BBL: INTERVAL STATUS: 24 HR PRODUCTION BTU - GAS GAS/OIL RATIO TBG. PRESS CSG. PRESS. API GRAVITY CHOKE SIZE: **PROD** RATES: 0 690 600 728 1,554 20/64 INTERVAL C (As shown in item #26) GAS - MCF WATER - BBL: PROD. METHOD: TEST PRODUCTION OIL - BBL: HOURS TESTED DATE FIRST PRODUCED: TEST DATE RATES: GAS - MCF WATER - BBL: INTERVAL STATUS: GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: CSG. PRESS. API GRAVITY BTU - GAS CHOKE SIZE: TBG. PRESS RATES: INTERVAL D (As shown in item #26) GAS - MCF: WATER - BBL: PROD. METHOD: TEST DATE: HOURS TESTED TEST PRODUCTION OIL - BBL: DATE FIRST PRODUCED: RATES: INTERVAL STATUS: WATER - BBI 24 HR PRODUCTION OIL - BBL: GAS - MCF GAS/OIL RATIO API GRAVITY BTU - GAS CHOKE SIZE: TBG. PRESS CSG. PRESS RATES: 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.) SOLD 34. FORMATION (Log) MARKERS: 33. SUMMARY OF POROUS ZONES (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top (Measured Depth) Bottom Top Descriptions, Contents, etc. Name Formation (MD) (MD)

WASATCH MESAVERDE	4,922 7,996	7,996		

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby (ertify that the foregoing and attached information	is complete and correct as determined from all available record
----------------	--	---

NAME (PLEASE PRINT) SHEILA UPCHEGO

TITLE REGULATORY ANALYST

SIGNATURE .

DATE 5/1/2006

This report must be submitted within 30 days of

- · completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

**ITEM 24: Cement Top — Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

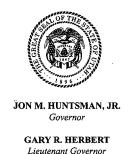
Fax: 801-359-3940

RECEIVED

STATE OF UTAH

		DEPARTMENT OF NATURAL RESC		
		DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48757
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do	not use this form for proposals to drill r drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DR	v current bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL 🗸 OTHE	R	8. WELL NAME and NUMBER: STATE 920-360
	AME OF OPERATOR: ERR McGEE OIL & GAS	S ONSHORE LP		9. API NUMBER: 4304735788
	DDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
		Y VERNAL STATE UT	2IP 84078 (435) 781-7024	NATURAL BUTTES
	OCATION OF WELL OOTAGES AT SURFACE: 828'FS	SL, 2085'FEL		COUNTY: UINTAH
Q	TR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SWSE 36 9S,	20E	STATE: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDIC	ATE NATURE OF NOTICE, REPO	
	TYPE OF SUBMISSION		TYPE OF ACTION	
		ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
✓	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATION		——————————————————————————————————————
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
ΑE	HE OPERATOR REQUE BANDONMENT STATU BANDONMEN STATUS	S. THE SUBJECT WELL LOC	LACE THE SUBJECT WELL LOCA CATION IS CURRENTLY BEING EV	TION ON TEMPORARILY /ALUATED FOR PLUG AND
				RECEIVED
	COPY SENT TO OPERATO			MAY 0 2 2008
	- E-19:200	7		DIV OF OIL CAR & MINING
	Date: 5-19-2009 Initials: KS			DIV. OF OIL, GAS & MINING
NAM	E (PLEASE PRINT) SHEILA U	JPCHEGO	TITLE SENIOR LAND	ADMIN SPECIALIST
SIG	NATURE // MUI	K polity	DATE 4/25/2008	
This s	pace for State use only)	REQUEST DENIED Utah Division of Oil, Gas and Mining Date: 5 12 08		
5/2000))		Instructions on Reverse Side)	

(5/2000)



State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

October 1, 2008

CERTIFIED MAIL NO. 7004 2510 0004 1824 6466

Ms. Sheila Upchego Kerr McGee Oil & Gas Onshore LP 1368 South 1200 East Vernal, UT 84078 43 047 35788 State 920-360 95 20E 36

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Upchego,

As of July 2008, Kerr McGee Oil & Gas has twenty-eight (28) State and Mineral Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

- 1. Reasons for SI/TA of the well (R649-3-36-1.1).
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).



Page 2 October 1, 2008 Ms. Upchego

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

js Enclosure

cc: Jim Davis, SITLA Operator Compliance File Well File

ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SENW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SENW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
16	NBU 389	43-047-34229	ML-21329	NENE Sec 28-10S-21E	1 year 4 Months
17	STATE 921-32P	43-047-34422	ML-48758	SESE Sec 32-09S-21E	1 Year 5 Months
18	STATE 920-36P	43-047-34423	ML-48757	SESE Sec 36-09S-20E	2 years 9 Months
19	NBU 440	43-047-34785	STATE	SWNW Sec 34-09S-21E	1 Year 4 Months
20	NBU 442	43-047-34788	STATE	NWSW Sec 35-09S-21E	2 Years 8 Months
21	CIGE 284	43-047-34792	ML-23612	SWNW Sec 01-10S-21E	1 Year 2 Months
22	CIGE 285	43-047-34793	ML-22652	NENE Sec 02-10S-21E	1 Year 8 Months
23	STATE 920-36O	43-047-35788	ML-48757	SWSE Sec 36-09S-20E	1 Year 8 Months
24	NBU 1022-16G	43-047-35948	ML-3276	SWNE Sec 16-10S-22E	1 Year 2 Months
25	NBU 1022-16B	43-047-36158	ML-3276	NWNE Sec 16-10S-22E	1 Year 3 Months
26	NBU 921-34K	43-047-36389	STATE	NESW Sec 34-09S-21E	1 Year 2 Months
27	BONANZA 1023-16J	43-047-37092	ML-22186-A	NWSE Sec 16-10S-23E	1 Year 4 Months
28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



GARY R. HERBERT

GARY R. HERBERT Lieutenant Governor

State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6633

Ms. Ramey Hoopes Kerr McGee Oil and Gas 1368 South 1200 East Vernal, UT 84078 43 047 35788 State 920-360 95 20E 36

SUBJECT:

Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

dated September 23, 2008

Dear Ms. Hoopes:

The Division of Oil, Gas and Mining (Division) is in receipt of your letter dated November 10, 2008 (received by the Division on November 12, 2008) in regards to the twenty-eight (28) shut-in or temporarily abandoned (SI/TA) wells operated by Kerr McGee Oil and Gas (Kerr McGee). It is the Divisions understanding that Kerr McGee plans to plug, recomplete or workover every well on Attachment A during the next six months.

Based on the submitted information and plan to bring the listed wells out of non-compliance status within a six month period the Division grants extended SI/TA status for the wells listed on Attachment A until September 1, 2009, allowing adequate time to perform the proposed work.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Dustin K. Doucet

Sincerely

Petroleum Engineer

DKD/JP/js Enclosure

cc: Jim Davis, SITLA

Operator Compliance File

Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



ATTACHMENT A

	Well Name	API	Lease Type	Location	Years Inactive
1	CIGE 5	43-047-30335	STATE	NWSE Sec 31-09S-22E	1 Year 4 Months
2	CIGE 54D	43-047-30851	ML-22582	NENE Sec 35-09S-21E	2 Years 4 Months
3	CIGE 80D	43-047-30853	ML-22652	NWNW Sec 02-10S-21E	1 Year
4	CIGE 51D	43-047-30889	STATE	NENE Sec 31-09S-22E	1 Year 3 Months
5	NBU 54N	43-047-30890	ML-22649	NESW Sec 32-09S-22E	1 Year 3 Months
6	CIGE 92D	43-047-31162	STATE	SENW Sec 13-10S-20E	1 Year
7	NBU 213-36J	43-047-31268	ML-22650	NENE Sec 36-09S-22E	1 Year 1 Month
8	ARCHY BENCH STATE 1-2	43-047-31489	ML-22348-A	NENE Sec 02-11S-22E	1 Year 10 Months
9	CIGE 97D	43-047-31729	STATE	SESE Sec 31-09S-22E	1 Year 7 Months
10	NBU 157	43-047-32007	ML-22649	SESW Sec 32-09S-22E	1 Year 3 Months
11	NBU 343-36E	43-047-32205	ML-22650	SENW Sec 36-09S-22E	1 Year 7 Months
12	NBU 265	43-047-32796	ML-13826	NESE Sec 02-10S-21E	1 Year 2 Months
13	MORGAN STATE 12-36	43-047-32814	ML-22265	NESE Sec 36-09S-21E	1 Year
14	WONSITS STATE 1-32	43-047-32820	ML-47780	SWNE Sec 32-07S-22E	4 Years
15	NBU 333	43-047-33641	ML-23608	SWSW Sec 13-10S-21E	1 Year 6 Months
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28	NBU 921-34J	43-047-37953	STATE	NWSE Sec 34-09S-21E	1 Year



State of Utah DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA Division Director

> December 23, 2008 January 27, 2009 - re-mailed

CERTIFIED MAIL NO:: 7004 2510 0004 1824 6633 (returned unclaimed) CERTIFIED MAIL NO.: 7004 2510 0004 1824 6695

Ms. Ramey Hoopes Kerr McGee Oil and Gas 1368 South 1200 East Vernal, UT 84078

SUBJECT: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated

September 23, 2008

Dear Ms. Hoopes:

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If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281

Petroleum Engineer

DKD/JP/js Enclosure

cc: Jim Davis, SITLA

Operator Compliance File

Well File

N:\O&G Reviewed Docs\Chron file\Petroleum Engineer\SITA\20081212 KerrMcGee SITA response.doc



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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill now wells, significantly despan existing wells below curvent between the control of the co		FORM 9			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO NATURAL BUTTES PROBLIL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: PO. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 PHONE NUMBER: 720 929-6007 Ext NATURAL BUTTES 3. ADDRESS OF OPERATOR: PO. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 4. LOCATION OF WELL ORDER STATE 200-350 QUIV'QUI': SWSE Section: 36 Township: 09.05 Range: 20.0E Meridian: S 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION ACTIOZE ALTOR OF WELL ORANGE WELL STATUS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS EXCENSION CHANGE WELL STAT					
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Date of Work Completion: 4/1/2010 □ operator Change □ production Start or Resume □ reclamation of well site □ recomplete Different formation □ sidetrack to Repair well □ temporary abandon □ tubing Repair □ water Shutoff □ water Shutoff □ wildcat well determination □ other □ other: □ 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUGGED THE WELL IN Accepted by the ACCORDANCE WITH THE STATE OF UTAH DEMAND LETTER. PLEASE REFER Utah Division of TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTO (Cold), Gas and Mining		CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
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TOR RE-April 07, 2010 LI				,	
			FUR	April 07, 2010	
NAME (PLEASE PRINT) Andy Lytle					
SIGNATURE DATE N/A 4/6/2010					

US ROCKIES REGION Operation Summary Report Well: STATE 920-36O Spud Date: 2/13/2006 Project: UTAH-UINTAH Site: STATE 920-36O Rig Name No: LEED 698/698 **Event: ABANDONMENT** Start Date: 10/22/2009 End Date: Active Datum: RKB @4,956.99ft (above Mean Sea UWI: STATE 920-36O Level) Duration MD From Date Time Phase Code Sub P/U Operation Start-End Code (ft) (hr) 3/29/2010 7:00 - 16:00 9.00 ABAND 51 Α Р 7:00 ROAD RIG & EQUIP F/ G.B. 822-27N TO LOC. MIRU. 3150# SICP, 3150 SITP. BLEED WELL DWN. R/U PMP & LINES. PMP 50 BBLS 10# BRINE TO CONTROLL WELL W/O SUCCESS. WELL STILL FLOWING @ 300# ON 48/64 CHOKE. CALL OUT FBC. FLOW WELL OVER NIGHT. **SDFN** 7:00 - 16:30 UNLAND TBG. NDWH, NUBOPE, PMP 10 BBLS 3/30/2010 9.50 **ABAND** 51 D 10# BRING TO KILL WELL. WORK TO RLS PKR @ 6156' FOR 3.5 HRS. PKR CAME FREE. POOH W/ TBG. L/D PKR CONT POOH. MIRU CUTTERS. P/U 3 7/8" GAUGE RING & RIH TO 8150'. POOH. P/U 4 1/2" CIBP & RIH. SET CIBP @ 8096'. POOH RDMO CUTTERS. RIH W/ TBG TO 3187'. SWI. EXTREME HIGH WINDS. SDFN

US ROCKIES REGION Operation Summary Report Spud Date: 2/13/2006 Well: STATE 920-360 Site: STATE 920-360 Project: UTAH-UINTAH Rig Name No: LEED 698/698 **Event: ABANDONMENT** Start Date: 10/22/2009 End Date: UWI: STATE 920-36O Active Datum: RKB @4,956.99ft (above Mean Sea I evel) Time Phase Sub P/U MD From Date Duration Code Operation Start-End (hr) Code (ft) 3/31/2010 6:30 - 20:00 13.50 **ABAND** 51 D Ρ 7:00 A.M. HSM ALL CMT PUMPED CLASS G W/ 1.15 YEILD 240 BBLS 10# BRINE TREATED W/ 10 GALS CORROSION INHIB & 10 GALS BIOCIDE. ALL PERFS SHOT W/ 3 1/8" PERF GUNS LOADED W/ 12 GM CHARGES. 4 SPF, 90 DEG PHASING. #1. CONT TO RIH W/ TBG F/ 3187'. TAG CIBP @ 8096'. P/U 5' MIRU PROPETRO CMT SVC. PMP 30 BBLS 10# BRINE. 2 BBLS FRESH SPACER. 100 SKS (20.4 BBLS) CLASS G CMT. 1 BBLS FRESH. DISPLACE W/ 22 BBLS 10# BRINE. EST CMT TOP @ 6783'. POOH TO 5990'. REV OUT W/ 90 BBLS 10# BRINE. #2. CONT TO POOH. P/U 4 1/2" CICR & RIH. SET CICR @ 5959'. UNSTING. PMP 2 BBLS FRESH SPACER, 20 SKS (4.1 BBLS) CLASS G CMT. 1 BBL FRESH SPACER, DISPLACE W/ 21.9 BBLS. EST CMT TOP @ 5694' #3. POOH L/D 30 JTS. EOT 5003'. BRK CIRC W/ 2 BBLS FRESH WTR. PMP 20 SKS (4.1 BBLS) CMT. 1 BBL FRESH WTR & DISPLACE W/ 17.2 BBLS 10# BRINE. EST CMT TOP @ 4738' #4 POOH L/D 54 JTS. EOT @ 3282'. BRK CIRC W/ 2 BBLS FRESH WTR. MIX & PMP 20 SKS (4.1 BBLS) CMT. FOLLOWED W/ 1 BBL FRESH WTR. DISPLACE W/ 10.5 BBLS 10# BRINE. EST TOC @

4/6/2010 12:38:12PM 2

#5 POOH L/D 13 JTS. EOT @ 2868'. BRK CIRC W/2 BBLS FRESH WTR. MIX & PMP 50 SKS (10.2 BBLS) CLASS G CMT. FOLLOWED BY 1 BBLS FRESH WTR. DISPLACE W/7.2 BBLS 10# BRINE.

#6 POOH L/D 30 JTS. EOT @ 1912' BRK CIRC W/ 2 BBLS FRESH. MIX & PMP 30 SKS (6.2 BBLS) CMT. FOLLOWED BY 1 BBLS FRESH WTR. DISPLACE W/ 4.6 BBLS. EST TOC @ 1512'

#7. POOH L/D 13 JTS. EOT @ 1498'. REV CIRC W/ 20 BBLS 10# BRINE. POOH W/ TBG. R/U W.L. P/U 3 1/8" PERF GUN & RIH. SHOOT 4 HOLES @ 1440' POOH. ATTEMPT TO CIRC W/O SUCCESS. PMP.5 BBLS WATER @ 1000#. ALL FLOW BACK. CONSULT DAVE HACKFORD (STATE OF UTAH REP). RIH W/ TBG TO 1466'. BRK CIRC W/ 2 BBLS FRESH. MIX & PMP 15 SKS (3.1 BBLS) CLASS G CMT. FOLLOWED BY 1 BBLS FRESH. DISPLACE W/ 3.8 BBLS 10# BRINE. EST CMT

#8. POOH. R/U W.L. RIH W/ PERF GUNS & SHOOT 4 HOLES @ 300'. ATTEMPT TO CIRC W/O SUCCESS. FILL CSG & PSI UP TO 1100#, HELD FOR 20 MIN. CONSULT DUSTIN DUSETT (STATE OF UTAH ENGINEER). RIH W/ 11 JTS TO 350'. FILL CSG F/ 350' TO SURF W/ 35 SKS CMT. POOH. NDBOPE. TOP OUT CSG W/ 10 GALS

EST TOC @ 2210'

TOP @ 1266'.

CMT. SDFN

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill now wells, significantly despan existing wells below curvent between the control of the co		FORM 9			
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO NATURAL BUTTES PROBLIL form for such proposals. 1. TYPE OF WELL Gas Well 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: PO. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 PHONE NUMBER: 720 929-6007 Ext NATURAL BUTTES 3. ADDRESS OF OPERATOR: PO. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 4. LOCATION OF WELL ORDER STATE 200-350 QUIV'QUI': SWSE Section: 36 Township: 09.05 Range: 20.0E Meridian: S 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION ACTIOZE ALTOR OF WELL ORANGE WELL STATUS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS EXCENSION CHANGE WELL STAT					
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Qas Well 2. NAME OF OPERATOR: KERR-MCGEE OIL & CAS ONSHORE, L.P. 3. ADDRESS OF OPERATOR: P.O. BOX 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 PHONE NUMBER: 720 929-6007 Ext NATURAL BUTTES 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0828 FSL 2085 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 09.0S Range: 20.0E Meridian: S TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION TYPE OF HACTION Approximate data work will start: 4/11/2010 Approximate data work will start: Botte of Spud: Approximate data work will start: CHANGE WELL STATUS Approximate data work will start: Botte of Spud: Approximate data work will start: CHANGE WELL STATUS ACCOUNTY: COUNTY: COUNTY: CHOUNTY: CHANGE WELL STATUS ACCOUNTY: COUNTY: COUNTY: CHANGE WELL STATUS ACCOUNTY: COUNTY: CO	bottom-hole depth, reenter plu	igged wells, or to drill horizontal laterals. Use			
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Date of Work Completion: 4/1/2010 □ operator Change □ production Start or Resume □ reclamation of well site □ recomplete Different formation □ sidetrack to Repair well □ temporary abandon □ tubing Repair □ water Shutoff □ water Shutoff □ wildcat well determination □ other □ other: □ 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUGGED THE WELL IN Accepted by the ACCORDANCE WITH THE STATE OF UTAH DEMAND LETTER. PLEASE REFER Utah Division of TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTO (Cold), Gas and Mining		CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SPUD REPORT PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE OPERATOR HAS PERFORMED THE PLUG AND ABANDON ON THE SUBJECT WELL LOCATION. THE OPERATOR HAS PLUGGED THE WELL IN Accepted by the ACCORDANCE WITH THE STATE OF UTAH DEMAND LETTER. PLEASE REFERUTAH Division of TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTORMI, Gas and Mining	Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
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,	SUBJECT WELL LOG ACCORDANCE WITH	CATION. THE OPERATOR HAS PI I THE STATE OF UTAH DEMAND	LUGGED THE WELL IN A LETTER. PLEASE REFER U	Jtah Division of	
TOR RE-April 07, 2010 LI				,	
			FUR	April 07, 2010	
NAME (PLEASE PRINT) Andy Lytle					
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